

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS ☒ F ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

*Operator change 1-1-85 920309 Trk Resources to Wildrose eff. 1-13-92
 *Operator change 8-18-86

DATE FILED 4-6-84

LAND, FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-53995 INDIAN

DRILLING APPROVED 4-9-84 - OIL

SPUDDED IN 9-5-84 9-25-84

COMPLETED 11-12-84 POW PUT TO PRODUCING 11-21-84

INITIAL PRODUCTION 45 BOPD, 21 MCF, BWPD

GRAVITY API 32

GOR 461:1

PRODUCING ZONES 5671-5953, 4341-90, 4990-5231, 4158-92 GRRV

TOTAL DEPTH 6250

WELL ELEVATION 4845 KB

DATE ABANDONED

FIELD EIGHT MILE FLAT NORTH

UNIT

COUNTY: UINTAH

WELL NO FEDERAL 2-35 API #43-047-31455

LOCATION 2136' FNL FT FROM (N) (S) LINE. 2136' FWL FT FROM (E) (W) LINE SENW 1.4 - 1.4 SEC 35

TWP RGE SEC OPERATOR

TWP RGE SEC OPERATOR

8S'

18E

35

Wildrose Resources Corp.

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaito Tongue	Ouray
Green River 1660	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
Mahogany 3105	Burro Canyon	Rico (Goodridge)	Aneth
Green Shale 4113	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
Douglas Creek 4850	JURASSIC	CARBONIFEROUS	North Point
Wasatch 6148	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chris L. Christensen, Jr.

3. ADDRESS OF OPERATOR

444 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2136' FNL 2136' FWL

At proposed prod. zone

6200'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15.4 miles south of Randlett, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2136'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

120

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4833' GR.

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½"	8-5/8"	24# K-55	250'	Circulate to surface cementing will be two staged set D.V. tool 200' below the Mahogany Base, cement to 200' above the Mahogany, quantity of cement will be determined by electrical logs.
7-7/8"	5½"	15.5# K-55	T.D. 6200'	

Drill 12½" hole to approximately 250' set 8-5/8" casing, set up BOP as required and pressure test. Drill 7-7/8" hole to approximately 6200' if production is found feasible set 5½" production casing.

RECEIVED

APR 6 1934

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE 4/4/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

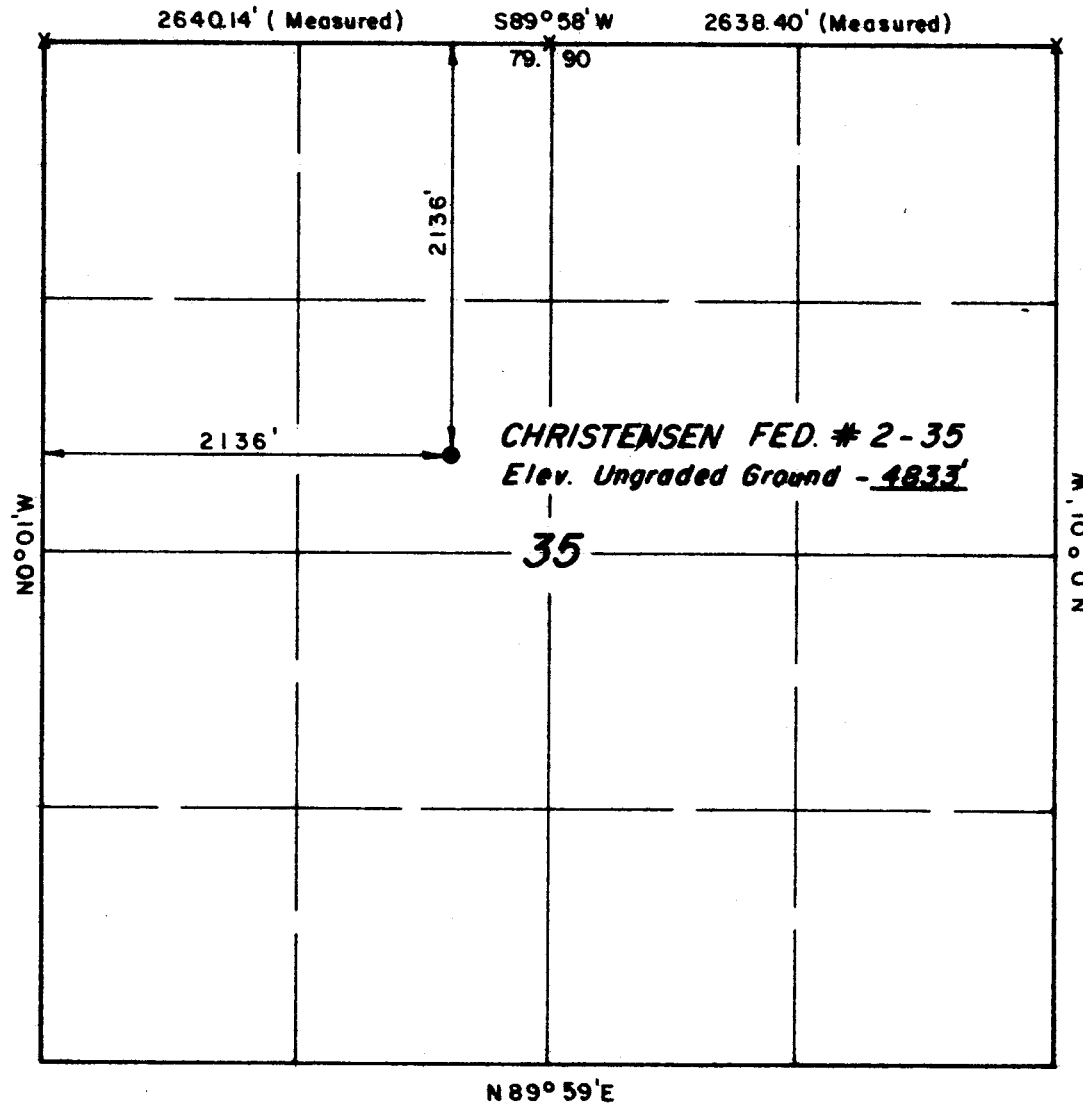
BY:

T 8 S , R 18 E , S . L . B . & M .

PROJECT

MILLER - CHRISTENSEN

Well location, **CHRISTENSEN**
FED. # 2 - 35, located as shown in
the SE 1/4 NW 1/4 Section 35,
T 8 S , R 18 E , S . L . B . & M . Uintah
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/4/84
PARTY	GS JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	MILLER-CHRIST.

1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uintah Formation of Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

- (A) Green River 1567'
- (B) Mahogany Zone 3062'
- (C) Green Shale Facies 4076'
- (D) Marker A 4434'
- (E) Douglas Creek 4801'
- (F) Marker C 5592'
- (G) Green River Lime 5977'
- (H) Wasatch 6132' ✓
- (I) T. D. 6300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

- (A) ✓ Oil anticipated in Green Shale Facies, Douglas Creek, Marker C, Green River Lime.

4. PROPOSED CASING PROGRAM

- (A) 250' of 8-5/8" surface casing 32# per foot.
6300' of 5 1/2" 15.5# per foot. (K-55).

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

- (A) 12 inch 3000# Double Hydraulic BOP with Pipe Rams and Blind Rams and Spherical BOP.
- (B) BOP to be pressure tested before spudding and daily testing of closing units and rams while drilling.

6. PROPOSED CIRCULATING MEDIUM

- (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical-gel fresh water mud will be used and Barite as need to control pressure.

7. AUXILLIARY EQUIPMENT TO BE USED

- (A) Upper Kelly
- (B) Float at Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drilling pipe
- (D) Gas Detector Logging Unit - 2 man logging 3500' to T.D.

8. TESTING, LOGGING AND CORING PROGRAM

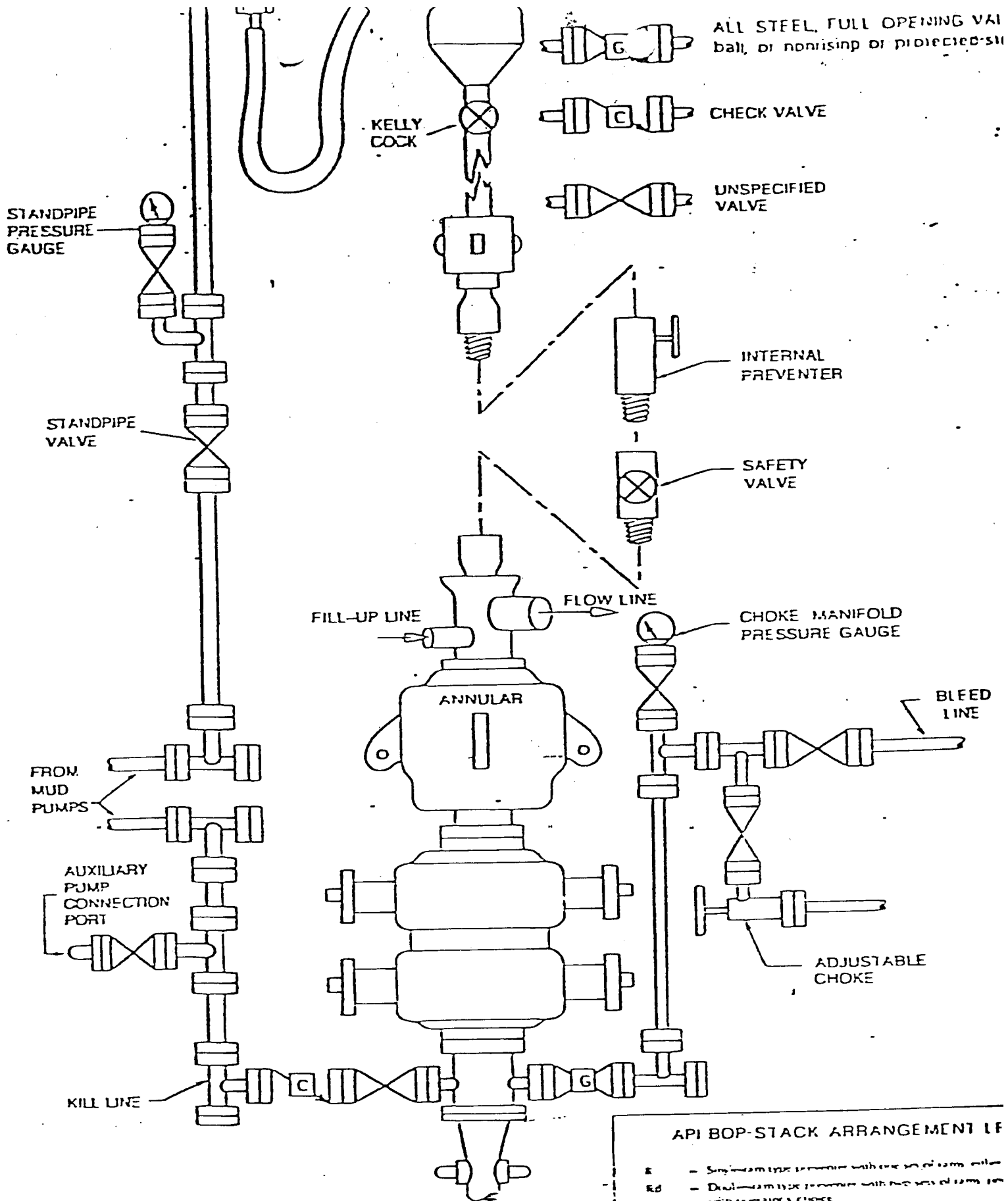
- (A) DIL w/GR & SP - surface casing to T.D.
- (B) LDT-CNL w/GR & Caliper 3500' to T.D. (caliper to surface)
- (C) PML w/GR & Caliper 3500' to T.D.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OF HAZARDS

- (A) No abnormal pressures expected
- (B) No hydrogen sulfide gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting date as soon as approvals are made.
- (B) This well is anticipated to be drilled in approximately 30 days.



EXAMPLE CLASS III BOPE INSTALLATION
API ARRANGEMENT SRRA OR SRdA

MILLER - CHRISTENSEN OIL CORPORATION

13 Point Surface Use Plan

For

Well Location

Christensen Fed. #2-35

Located In

Section 35, T8S, R18E, S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach MILLER - CHRISTENSEN OIL CORPORATION well location site Christensen Fed. #2-35, located in the SE 1/4 NW 1/4 Section 35, T8S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 + 14.0 miles to its junction with State Highway 209 to the South; proceed in a Southerly direction along this road 11.0 miles to its junction with State Highway 88; proceed Westerly along this highway 10.0 miles to its junction with an existing dirt road to the South; proceed Southerly along this road 12.4 miles to its junction with the proposed access road (to be discussed in Item #2).

U.S. Highway 40 is a bituminous surfaced road and is maintained by state road crews. Utah State Highway 53 is a bituminous surfaced road to its junction with Highway 216 at which point it is an improved gravel surfaced road and is maintained by county road crews. All other roads are built out of native materials accumulated during construction.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where the existing dirt road exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing dirt road described in Item #1 in the SW 1/4 NE 1/4 Section 35, T8S, R18E, S.L.B. & M., and proceeds in a Westerly, direction approximately 0.4 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There is one known existing well and no known abandoned wells within a one-mile radius of this location site. (See Topographic Map "B").

There are no known water wells and no known abandoned wells within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing MILLER - CHRISTENSEN wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road from Pariette Draw wash in Section 35, T8S, R18E, S.L.B. & M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 7.0 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

CHRISTENSEN FED. #2-35 is located approximately 7.0 miles North of the Green River; and approximately 1500' East of Pariette draw.

The terrain in the vicinity of the location slopes from the Southwest through the location site to the Northeast at approximately 3% grade.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grassed, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

✓ Chris L. Christensen, Jr.
MILLER - CHRISTENSEN OIL CORPORATION
444 Denver Club Building
Denver, Colorado 80202

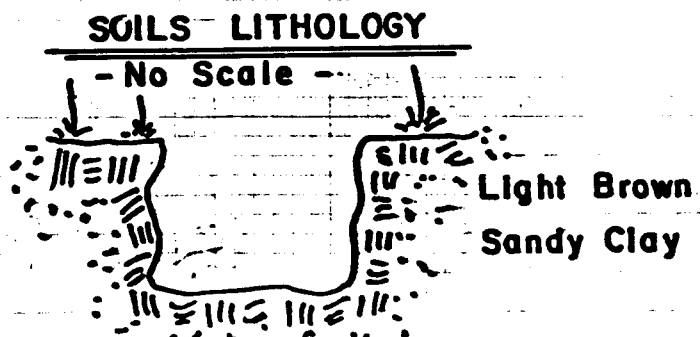
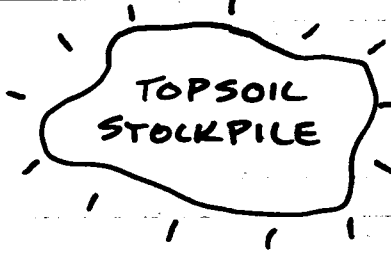
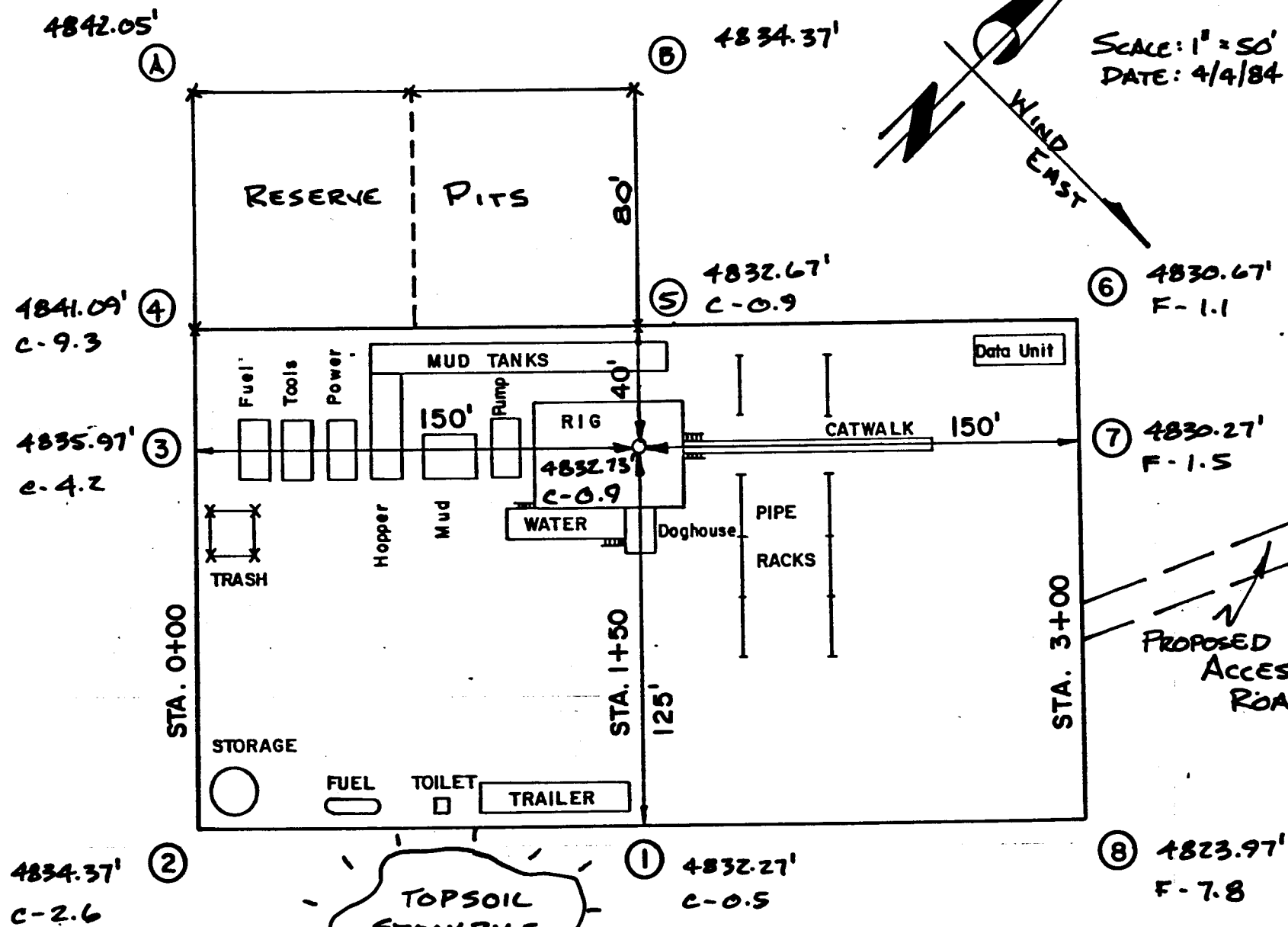
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13. CERTIFICATION

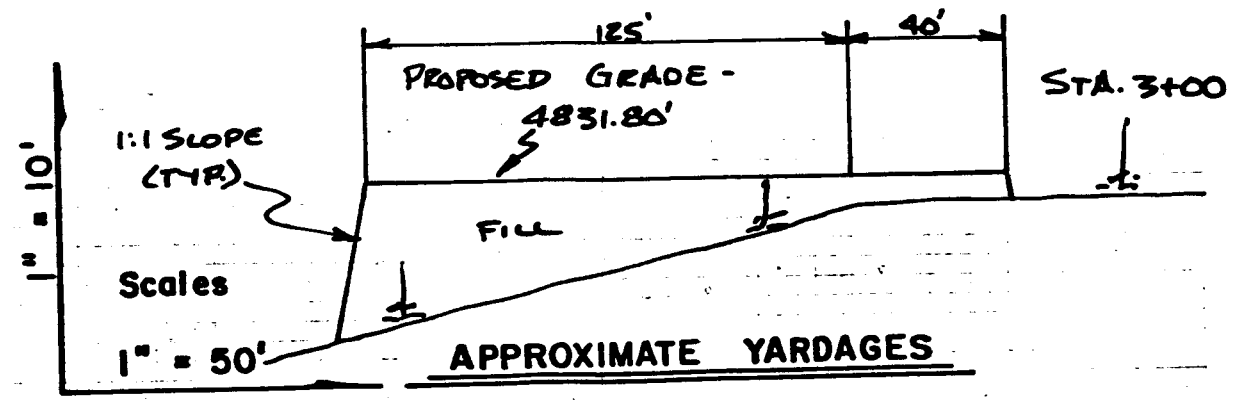
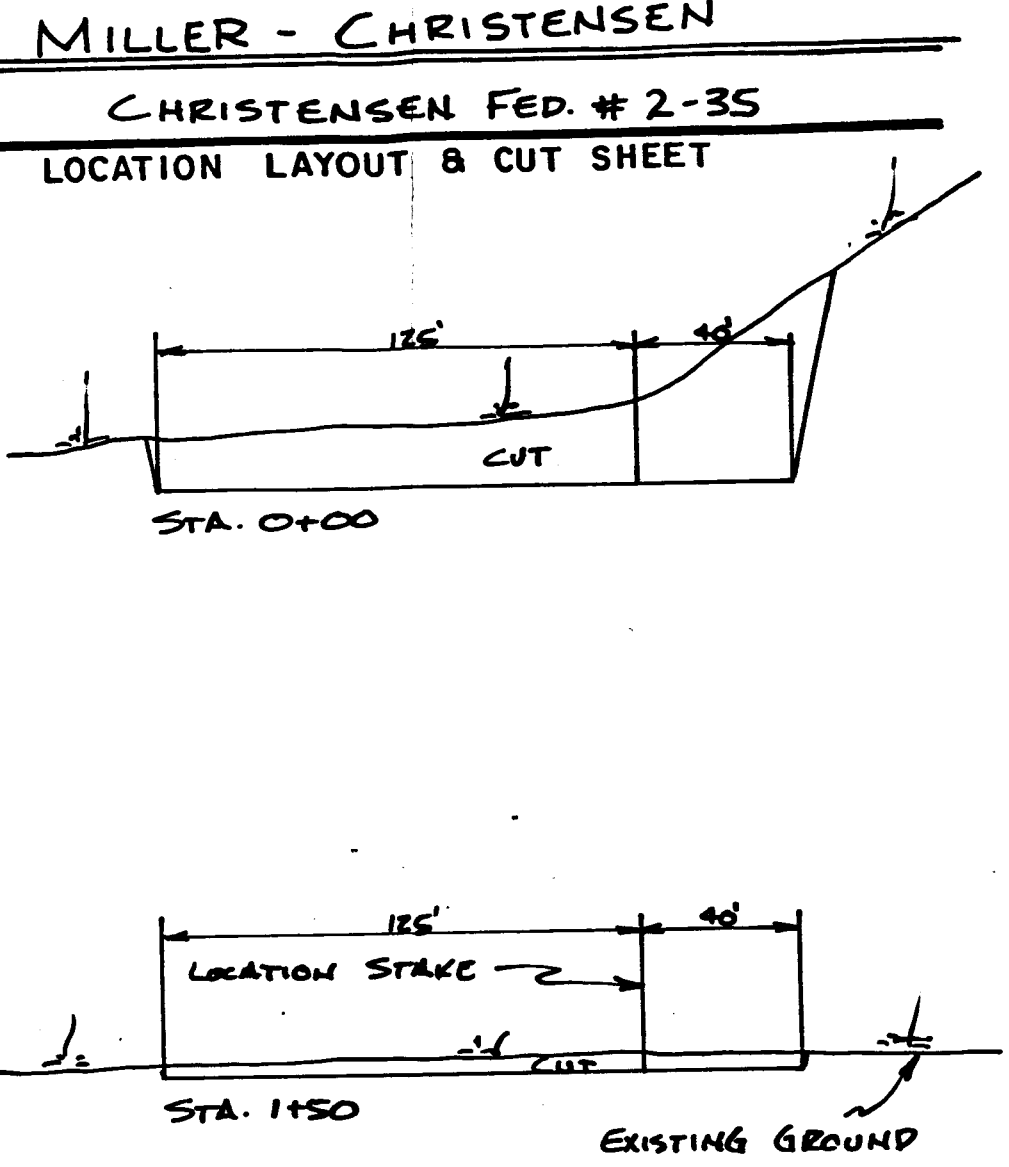
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by MILLER - CHRISTENSEN OIL CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

April 5, 1984
Date


Chris L. Christensen, Jr.



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Cubic Yards Cut - 2,775
 Cubic Yards Fill - 2,370

MILLER - CHRISTENSEN

CHRISTENSEN FEB. 2-36

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

ROOSEVELT

RANDLETT

VERNAL

OURAY

PROPOSED
LOCATION

15.8 Mi.

UINTAH AND OURAY INDIAN RESERVATION

UINTAH AND OURAY INDIAN RESERVATION

T85
T95

DUCESNE COUNTY
UINTAH COUNTY

Eightmile Flat

Sharp

Water

MELAND BUTTE

GREEN RIVER

WONSIT VALLEY

HALF WAY

Twelve mile

VALLEY

ASHLEY

Stansbury Reservoir

LEEFLE MOUNTAIN

DAY INDIAN RESERVATION

SE LINE

559

552

5215

5252

5070

5235

5235

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**MILLER - CHRISTEN IN
CHRISTENSEN FED. 2-35
PROPOSED LOCATION**

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface
Unimproved road fair or dry weather

UTAH

QUADRANGLE LOCATION

**RANDLETT, U
15.4 MI.**

**PROPOSED ACCESS
ROAD - 0.4 MILES**

PROPOSED LOCATIONS

**PROPOSED LOCATION
CHRISTENSEN FED. #2-35**

**T8S
T9S**

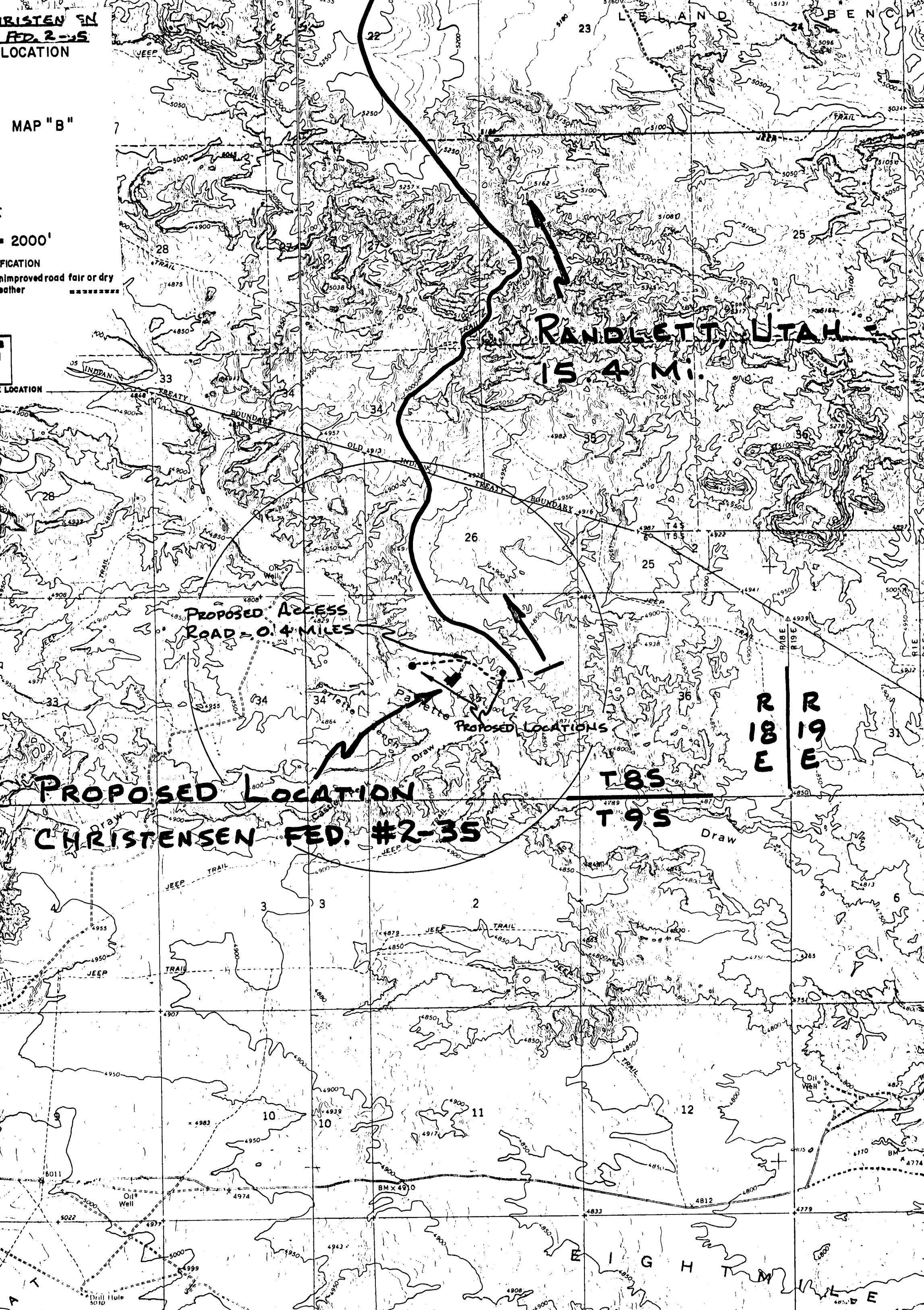
**R
18
E**

CHRISTENSEN EN
FED. #2-35
LOCATION

MAP "B"

2000'
Improvement
Improved road fair or dry
weather

LOCATION



RANDLETT, UTAH
15.4 MI.

PROPOSED ACCESS
ROAD - 0.4 MILES

PROPOSED LOCATIONS

PROPOSED LOCATION
CHRISTENSEN FED. #2-35

R
18
E
R
19
E

T8S
T9S

OPERATOR Chris L. Christensen DATE 4-9-84

WELL NAME Federal 2-35

SEC SE NW 35 T 85 R 18E COUNTY Montebello

43-047-31455
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Need Water

No other wells within 1000'

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☐ c-3-a CAUSE NO. & DATE

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

1 - water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

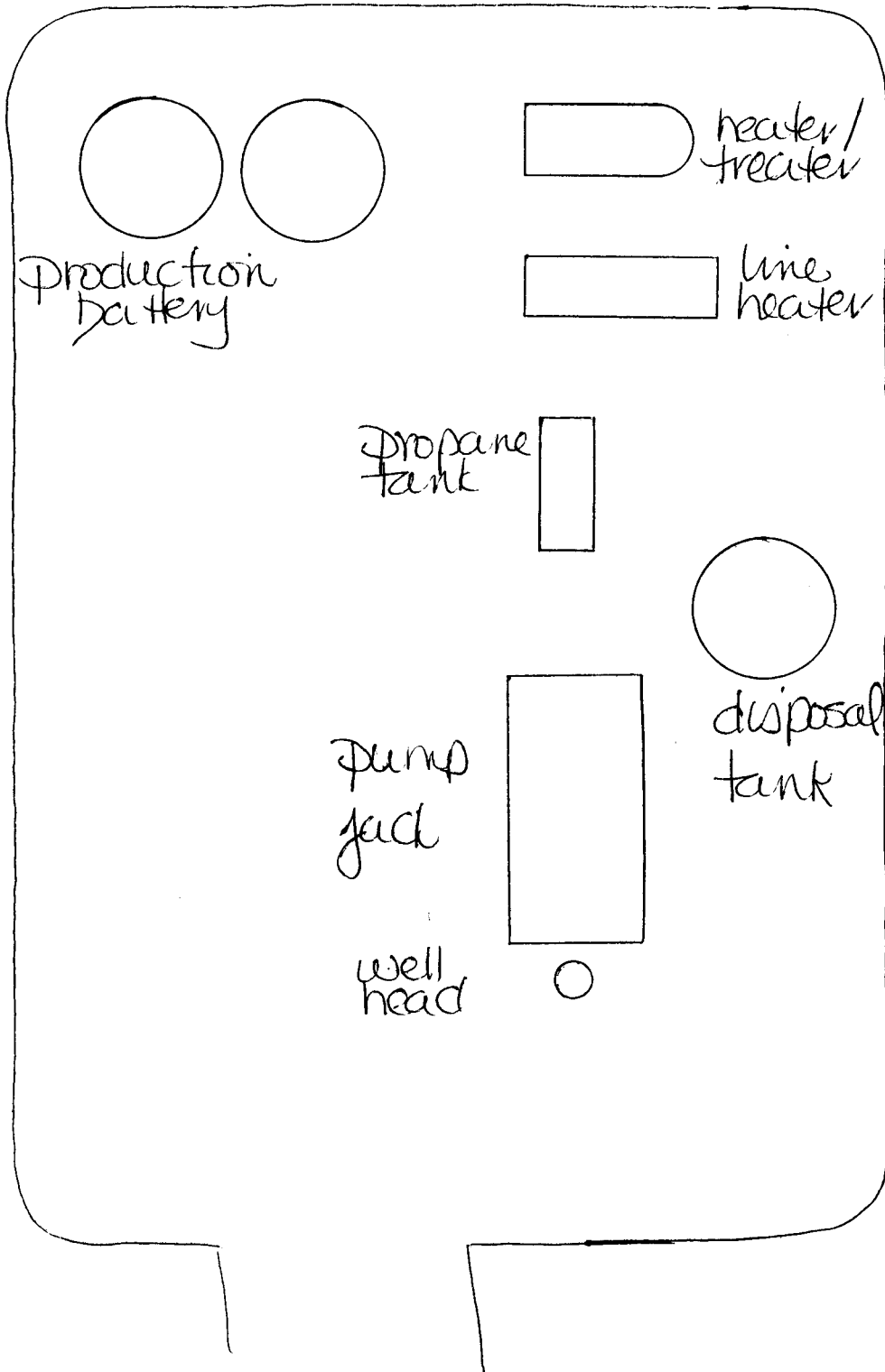
31455

Ad 2-35

Sec 35, T8 S0, R18E

July 5/15/89

N ———>



April 9, 1984

Chris L. Christensen, Jr.
444 Denver Club Bldg.
Denver, Colorado 80202

RE: Well No. Federal 2-35
SEW Sec. 35, T. 8S, R. 18E
2136' FNL, 2136' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

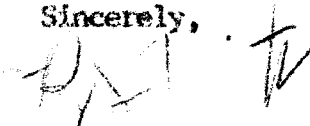
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Chris L. Christensen, Jr.
Well No. Federal 2-35
April 9, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31455.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chris L. Christensen, Jr.

3. ADDRESS OF OPERATOR

444 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2136' FNL 2136' FWL

At proposed prod. zone

6200'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15.4 miles south of Randlett, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

2136'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

120

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4833' GR.

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½"	8-5/8"	24# K-55	250'	Circulate to surface cementing w be two staged set D.V. tool 200' below the Mahogany Base, cement 200' above the Mahogany, quantiti of cement will be determined by electrical logs.
7-7/8"	5½"	15.5# K-55	T.D. 6200'	

Drill 12½" hole to approximately 250' set 8-5/8" casing, set up BOP as required and pressure test. Drill 7-7/8" hole to approximately 6200' if production is found feasible set 5½" production casing.

RECEIVED

JUN 1 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNATURE

TITLE

DATE 4/4/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

CONDITIONS OF APPROVAL, IF ANY

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYState Oil Gas
UT-000-4-M-157

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chris L. Christensen Well No. 2-35
Location Sec. 35 T 8S R 18E Lease No. U-53995
Onsite Inspection Date 4-10-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment:

Prior to drilling out the surface casing shoe, the double ram-type preventers shall be tested to 2,700 psi, and the spherical-type preventers shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment:

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium:

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program:

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Anticipated Starting Dates and Notifications of Operations:

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

1. Location of Existing Wells:

Section 34 west of location.

2. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the north edge of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from Pariette Draw.

4. Source of Construction Material:

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material (will/will not) be located on lease.

5. Methods of Handling Waste Disposal:

The reserve pit will be lined with a clay and plastic liner.

Burning will not be allowed. All trash must be contained and disposed of by removal to a sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

6. Ancillary Facilities:

Camp facilities will not be required.

7. Well Site Layout:

The reserve pit will be located on the west edge of the location.

The stockpiled topsoil will be stored on the northeast corner of the location.

Access to the well pad will be from the northwest corner of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

8. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

9. Other Information

- a. A buffer of vegetation will be left on the south edge of location to prevent erosion.
- b. No. 8 corner will be moved west to reduce cut and fill.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Change of Procedure		5. LEASE DESIGNATION AND SERIAL NO. U-53995	
2. NAME OF OPERATOR Miller-Christensen Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR 444 Denver Club Building, Denver, CO 80202		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2136' FNL & 2136' FWL Section 35-T8S-R18E		8. FARM OR LEASE NAME Federal	
14. PERMIT NO.		9. WELL NO. 2-35	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4833' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T8S-R18E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to change the primary cementing procedure (5 1/2" production casing string) from a 2-stage to a single stage job. The original NTL-6 and well permit specified a 2-stage cement job with DV tool set 200' below the Mahogany Base and cement raised 200' above the top of Mahogany zone. The Operator has determined it would be a much better procedure to cover the Mahogany zone utilizing a single stage cement job. Cement volume would be computed from the caliper log and the type of cement would be a special design of low-density, light-weight, RFC, high-lift materials. This procedure has been utilized on offset wells and has been completely successful in raising cement over 1000' above the Mahogany zone.

Conditions of acceptance:

- ① Cement top should be confirmed with CBL or other log following cementing of 5 1/2" string.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/6/84
BY: John R. Dwyer

RECEIVED

JUL 5 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52995	
2. NAME OF OPERATOR Chris L. Christensen, Jr.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o McIlnay-Adams & Co., Inc. 2305 Oxford Lane, Casper, WY 82604		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2136' FNL, 2136' FWL, SE NW		8. FARM OR LEASE NAME	
14. PERMIT NO. N/A		9. WELL NO. 2-35	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4833' GL		10. FIELD AND POOL, OR WILDCAT Wildcat - Eight Mile Flat	
		11. SEC., T., R., E., OR NEK. AND SURVEY OR AREA Sec. 35, T8S, R18E North	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Notification of production			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry notice is being filed as follow up to phone conversation on 11/30/84 that the above referenced well has been put on production 11/22/84 at 3 PM.

RECEIVED
DEC 05 1984
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consulting Engineer

McIlnay-Adams & Co., Inc.

DATE

12/3/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

U-53995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

2-35

10. FIELD AND POOL, OR WILDCAT

8 Mile Flat North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35-T8S-R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

9-25-84

16. DATE T.D. REACHED

10-2-84

17. DATE COMPL. (Ready to prod.)

11-12-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4833' GL; 4845' KB

19. ELEV. CASINGHEAD

4833'

20. TOTAL DEPTH, MD & TVD

6250'

21. PLUG, BACK T.D., MD & TVD

6207'

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 6250'

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Green River -- 5671' - 5953'; Middle G.R. -- 4990' - 5231'

Upper Green River -- 4341' - 4390'; Upper G.R. -- 4158' - 4192'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-CNL-FDC-LDT-CCL-VDL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	256	12 1/4"	Cemented to surface	None
5 1/2"	17	6237	7 7/8"	135 sx HiLift + 460 sx Thixotropic	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5923	None

31. PERFORATION RECORD (Interval, size and number)

5671 - 5953' -- 47' -- 54 holes
 4990 - 5231' -- 27' -- 40 holes
 4341 - 4390' -- 19' -- 38 holes
 4158 - 4192' -- 20' -- 34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5671 - 5953'	112432 gal Versagel, 265000# sd
4990 - 5231'	46660 gal Versagel, 93500# sd
4341 - 4390'	43792 gal Versagel, 78500# sd
4158 - 4192'	40750 gal Versagel, 81000# sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-21-84		Pumping (Sucker Rod System)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-12/12-17	96	2	→	178	82	*384	461
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25 psi	25 psi	→	44.5	20.5	*96-0	32°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Lease fuel and vented

TEST WITNESSED BY

C. K. Adams

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. K. Adams, P.E.

TITLE

Consulting Engineer

DATE

12-27-84

McIlnay-Adams & Co., Inc.

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Load (frac) water

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



McILNAY-ADAMS & CO., INC.**McILNAY-ADAMS**2305 OXFORD LANE • CASPER, WYOMING 82604
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

December 26, 1984

REGISTERED PROFESSIONAL ENGINEERS

✓
State of Utah, Natural Resources
Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

DEC 28 1984

DIVISION OF
OIL, GAS & MINING

Attn: Mr. John Baza, Petroleum Engineer

Re: Gas/Oil Ratio Test
Miller/Christensen Federal #2-35
SE NW Section 35-T8S-R18E
Uintah Co., UT (E. Pleasant Valley)

Dear Sir:

As Agent for Miller/Christensen, we are hereby submitting the results of the Official GOR Test conducted on subject well during December, 1984.

<u>DATE</u>	<u>OIL PROD</u> <u>BOPD</u>	<u>GAS PROD</u> <u>MCFD</u>
12/13/84	48	20
12/14/84	45	19
12/15/84	42	22
12/16/84	43	21
Totals	178	82

$$\text{GOR} = \frac{82,000 \text{ cf}}{178 \text{ bbl}} = 461 \text{ cf/bbl}$$

In accordance with rule C-27, the Operator intends to produce the well for one (1) calendar month at the above levels of oil and gas production. At the end of this period, the Operator will re-evaluate oil and gas production and take whatever action deemed necessary to comply with the flaring regulations.

Please advise if you have any questions or need additional information.

Very truly yours,

McILNAY-ADAMS & CO., INC.


C. K. Adams, P.E.

CKA/lh

cc: Miller/Christensen
Mayers and Company
BLM - Vernal District Office

FEDERAL #2-35

GOR TEST DATA



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 13, 1985

Mr. Chris L. Christensen
C/O McIlnay-Adams & Company, Inc.
2305 Oxford Lane
Casper, Wyoming 82604

Gentlemen:

Re: Well No. Fed 2-35 - Sec. 35, T. 8S., R. 18E
Uintah County, Utah - API #43-047-31455

According to our records a "Well Completion Report" filed with this office December 27, 1984 on the above referred to well indicates the following electric logs were run:
DIL-SFL-CNL-FDC-LDT. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than April 13, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

CLJ/clj
CC: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0123S/19

MAYERS & COMPANY

ENERGY DIVISION

April 11, 1985

RECEIVED

APR 15 1985

**DIVISION OF OIL
GAS & MINING**

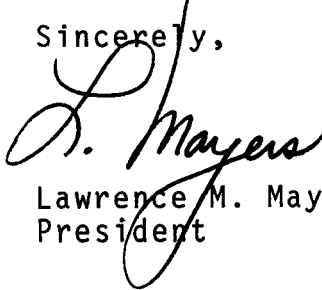
Ms. Pam Kenna
Well Records Specialist
State of Utah Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, S. 350
Salt Lake City, Utah 84180-1203

Dear Ms. Kenna:

Re: Well No. Federal 2-35 - Sec. 35, T 8S, R 18E
Uintah County, Utah - API #43-047-31455

Enclosed please find copies of the electric logs that
you requested for your files.

Sincerely,



Lawrence M. Mayers
President

cc: Miller-Christensen Oil Corp.

(Submit in triplicate to appropriate
BLM District Office)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah

SERIAL NO.: U-53995

and hereby designates

NAME: Mayers & Company
ADDRESS: 5500 South Syracuse Circle, Suite 118
Englewood, Colorado 80111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable): Federal 2-35

Township 8 South, Range 18 East
Section 35: SE $\frac{1}{4}$ NW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.


(Signature of lessee)

January 1, 1985
(Date)

444 Denver Club Building, Denver, Colo. 80202
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.



DOGM 58-64-2
an equal opportunity employee

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203 • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

• MILLER-CHRISTENSEN OIL
2305 OXFORD LANE
CASPER WY
ATTN: MICKIE M LAM

JAN 09 1986

82604 DIVISION OF OIL
GAS & MINING

Utah Account No. N3365

Report Period (Month/Year) 11 / 85

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-35 4304731454	09580 OHS	18E 35	GRRV	30	345.26	810	NONE
FEDERAL 3-35 4304731456	09640 OHS	18E 35	GRRV	30	623.01	1050	NONE
FEDERAL 2-35 ✓ 4304731455	09715 OHS	18E 35	GRRV	29	809.43	928	NONE
JAN - 9 1986 TOTAL					1777.70	2788	

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Jan 2, 1986

Authorized signature

Telephone 303-740-7032

PLEASE COMPLETE FORMS IN BLACK INK

010717

MAYERS & COMPANY

ENERGY DIVISION

RECEIVED
DEC 29 1986

December 23, 1986

DIVISION OF
OIL, GAS & MINING

To Whom It May Concern:

In accordance with that certain Operating Agreement dated August 21, 1985, concerning Utah Federal Lease 53995, Mayers & Company officially resigns as Operator effective December 31, 1986.

Accordingly, please be advised that Mayers & Company has no authority nor responsibility connected with these three wells beyond the date of our resignation.

L. Mayers

Fed 1-35 43.047.31454
~~2-35~~ 43.047.31455
Fed 3-35 43.047.31456 } *8s 18E Sec. 35*

TREK EXPLORATION COMPANY

5690 DTC Boulevard, Suite 400 West
Englewood, Colorado 80111

(303) 741-5030

082012

RECEIVED
AUG 18 1986

**DIVISION OF
OIL, GAS & MINING**

August 15, 1986

Ms. Claudia Jones
Utah Natural Resources
Div. of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Federal Lease 53995 *BS. 18E.*
Sec. 35 S $\frac{1}{2}$ NW $\frac{1}{4}$; SW $\frac{1}{4}$ NE $\frac{1}{4}$

Dear Claudia:

Attached are the copies of the signed letters removing Mayers
and Company as operator and approving TREK Exploration Company
as successor operator.

If you have any additional questions, please call.

Sincerely yours,

Kenneth W. Tribbey

Kenneth W. Tribbey
Executive Vice President/Finance

KWT/mrs .

Enc.

Federal 1-35 430473454
~~*2-35 430473455*~~
3-35 430473456

TREK

Exploration Company

RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007
Telex: 4322043

March 17, 1986

Mr. Larry Mayers
Mayers and Company
5500 S. Syracuse Circle, S. 118
Englewood, CO 80111

Re: Operations, Utah 53995
Township 8 South, Range 18 East
Section 35: S $\frac{1}{2}$ NW $\frac{1}{4}$; SW $\frac{1}{4}$ NE $\frac{1}{4}$
Containing 120 Acres More or Less

Dear Mr. Mayers:

At the unanimous request and direction of the Non-Operators in the subject oil and gas properties, TREK Exploration Company has been selected to be Successor Operator under the Operating Agreement.

This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective ~~April~~ ^{June} 1, 1986.

Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,

Steven H. Miller

Steven H. Miller
President

By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective ~~April~~ ^{June} 1, 1986.

Date

Baylon Oil Company

Date

Floyd H. Miller

Date

Chris L. Christensen, Jr.

Date

Allan Olsen
WHEATLEY OIL COMPANY, A COLORADO PARTNERSHIP

By: *Tom Wheatly*

Tom Wheatly, General Partner 3/25/86

cc: Chevron U.S.A., Inc., Attn: Dana Sweetser



RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

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Telex: 4322043

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This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective ~~April~~ ^{June} 1, 1986.

June 1, 1986
Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,

Steven H. Miller
Steven H. Miller
President

By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective ~~April~~ ^{June} 1, 1986.

Date

Baylon Oil Company

Date

Floyd H. Miller

Date

Chris L. Christensen, Jr.

3/25/86

Date

Alan L. Olsen
X _____
Alan Olsen

Date

Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dave Sweetser

TREK

Exploration Company

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

(303) 572-9007
Telex: 4322043

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Mayers and Company
5500 S. Syracuse Circle, S. 118
Englewood, CO 80111

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Township 8 South, Range 18 East
Section 35: S $\frac{1}{2}$ NW $\frac{1}{4}$; SW $\frac{1}{4}$ NE $\frac{1}{4}$
Containing 120 Acres More or Less

Dear Mr. Mayers:

At the unanimous request and direction of the Non-Operators in the subject oil and gas properties, TREK Exploration Company has been selected to be Successor Operator under the Operating Agreement.

Call
June This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective ~~April~~ 1, 1986.

Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,

SH Miller
Steven H. Miller
President

Call
June By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective ~~April~~ 1, 1986.

Date

Baylon Oil Company

Date

Floyd H. Miller

Date

Chris L. Christensen, Jr.
Chris L. Christensen, Jr.

Date

Allan Olsen

Date

Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Daw Sweetser

TREK

Exploration Company

RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007
Telex: 4322043

March 17, 1986

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Mayers and Company
5500 S. Syracuse Circle, S. 118
Englewood, CO 80111

Re: Operations, Utah 53995
Township 8 South, Range 18 East
Section 35: S $\frac{1}{2}$ NW $\frac{1}{4}$; SW $\frac{1}{4}$ NE $\frac{1}{4}$
Containing 120 Acres More or Less

Dear Mr. Mayers:

At the unanimous request and direction of the Non-Operators in the subject oil and gas properties, TREK Exploration Company has been selected to be Successor Operator under the Operating Agreement.

From June
This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective April 1, 1986.

Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,

Steven H. Miller

Steven H. Miller
President

From June
By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective April 1, 1986.

Date

3-24-86

Date

Date

Date

Date

Baylon Oil Company

X Floyd H. Miller

Floyd H. Miller

Chris L. Christensen, Jr.

Allan Olsen

Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dane Sweetser



RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007
Telex: 4322043

March 17, 1986

Mr. Larry Mayers
Mayers and Company
5500 S. Syracuse Circle, S. 118
Englewood, CO 80111

Re: Operations, Utah 53995
Township 8 South, Range 18 East
Section 35: S $\frac{1}{2}$ NW $\frac{1}{4}$; SW $\frac{1}{4}$ NE $\frac{1}{4}$
Containing 120 Acres More or Less

Dear Mr. Mayers:


At the unanimous request and direction of the Non-Operators in the subject oil and gas properties, TREK Exploration Company has been selected to be Successor Operator under the Operating Agreement.

WACT
JUNE 1, 1986
This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective

Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,


Steven H. Miller
President

By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective
JUNE 1, 1986.

5/1/86
Date

Date

Date

Date

Date

X 
Baylon Oil Company

Floyd H. Miller

Chris L. Christensen, Jr.

Allan Olsen

Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dan Sweetser

RECEIVED

APR 20 1987

042711

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Trek Exploration Company

3. ADDRESS OF OPERATOR
5690 DTC Blvd, #400, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2136' FNL & 2136' FWL
AT TOP PROD. INTERVAL: Sec 35, T8S-R18E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-53995 POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
2-35

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35-T8S-R18E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31455

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4833' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) _____

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date of Work: 2/28/87

The upper Green River formation perforations @ 4084-92' and 4159-70' were shut off w/100 sx of cement for reasons of excess water production and limited gas production. An 2800 psi squeeze job was performed and then drilled out and tested to 1500 psi.

The well was put back on production 3-3-87.

RECEIVED
APR 22 1987

Subsurface Safety Valve: Manu. and Type _____ DIVISION OF _____ Set @ _____ Ft.

OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth W. Tribbey TITLE Vice President DATE 2/19/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FOR
OFFICE
USE ONLY

ET

FE

UC

SE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

2555 Cherryridge Road, Englewood, CO 80110 (303)-761-9831

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1-35: SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

2-35: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

3-35: SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

U-53995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed. 1-35, 2-35 & 3-35

9. API Well No.

43-047-31455

10. Field and Pool, or Exploratory Area

8 Mile Flat North

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wildrose Resources Corporation has taken over as Operator of the above wells effective January 13, 1992, Wildrose has taken a Record Title Assignment on the above lease and has forwarded the original Assignments to your state office for approval.

Wildrose has a Statewide Federal Oil and Gas Bond in effect to cover these wells. Our Bond Number is 229352 with Allied Mutual Insurance Company and was approved by the " B.L.M. on October 26, 1987.

Any questions regarding this lease should be directed to Kary J. Kaltenbacher with Wildrose at 303-761-9831.

RECEIVED

JAN 16 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Kaltenbacher Title V.P.

Date January 14, 1992

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

U-53995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed. 1-35, 2-35 & 3-35

9. API Well No.

10. Field and Pool, or Exploratory Area

8 Mile Flat North

11. County or Parish, State

Uintah County, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

2555 Cherryridge Road, Englewood, CO 80110 (303)-761-9831

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1-35: SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

2-35: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

3-35: SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35, T8S, R18E, SLM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

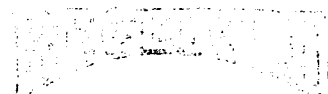
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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Wildrose has a Statewide Federal Oil and Gas Bond in effect to cover these wells. Our Bond Number is 229352 with Allied Mutual Insurance Company and was approved by the B.L.M. on October 26, 1987.

Any questions regarding this lease should be directed to Kary J. Kaltenbacher with Wildrose at 303-761-9831.

VERMIL DIST
ENG. 229352
GEOL. _____
ES. _____
PBT. _____
A.M. _____



MAR 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Kaltenbacher Title _____

V.P.

Date January 14, 1992

(This space for Federal or State office use)

Approved by [Signature]
Conditions of [Signature]

Title _____

ASSISTANT DISTRICT
MANAGER MINERALS

Date FEB 27 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

01-92-36-A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-53995

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

9. Well Name and Number

Federal 2-35

2. Name of Operator

TREK Exploration Company

10. API Well Number

42-047-21455

3. Address of Operator

680 Atchison Way, #800, Castle Rock, CO 80104

4. Telephone Number

303-688-3060

11. Field and Pool, or Wildcat

5. Location of Well

Footage :

County : Uintah

QQ, Sec. T., R., M. : S35-R18E-T8S SE4/NW4

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Approximate Date Work Will Start 11/25/91

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 25, 1991, sold interest to:

Eagle Drilling Program 1984-1, Mid-Atlantic I Drilling Program, Eagle Drilling Program 1985-1, Wheatley Oil Company and Allan L. Olsen.

New Operator is: Wildrose Resources Corporation
2555 Cherryridge Road
Englewood, Colorado 80110

RECEIVED

MAR 06 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title

Date

(State Use Only)

Routing:	
1- LCR	7- LCR
2- DTS	TS
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-13-92)

(new operator) <u>WILDROSE RESOURCES CORP.</u> (address) <u>2555 CHERRYRIDGE RD.</u> <u>ENGLEWOOD, CO 80110</u> <u>KARRY KALTENBACHER</u> phone <u>(303) 761-9831</u> account no. <u>N 9660</u>	FROM (former operator) <u>TREK EXPLORATION COMPANY</u> (address) <u>680 ATCHISON WAY #800</u> <u>CASTLE ROCK, CO 80104</u> <u>KENNETH TRIBBEY, VP</u> phone <u>(303) 688-3060</u> account no. <u>N 7395</u>
--	--

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 1-35/GRRV</u>	API: <u>43-047-31454</u>	Entity: <u>9580</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: <u>FEDERAL 2-35/GRRV</u>	API: <u>43-047-31455</u>	Entity: <u>9715</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: <u>FEDERAL 3-35/GRRV</u>	API: <u>43-047-31456</u>	Entity: <u>9640</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-20-92) (Rec'd 3-6-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 1-16-92)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-9-92)
- 6 6. Cardex file has been updated for each well listed above. (3-9-92)
- 7 7. Well file labels have been updated for each well listed above. (3-9-92)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-9-92)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. N/A State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. N/A (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. N/A A copy of this form has been placed in the new and former operators' bond files.
3. N/A The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

SE INTEREST OHNER NOTIFICATION RESPONSIBILITY

1. N/A (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. N/A Copies of documents have been sent to State Lands for changes involving State leases.

ING

1. All attachments to this form have been microfilmed. Date: March 11 1992.

ING

1. yes Copies of all attachments to this form have been filed in each well file.
2. yes The original of this form and the original attachments have been filed in the Operator Change file.

MENTS

920309 Btm/Vernal Approved 2-27-92.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF WILDROSE	:	ACTION
RESOURCES CORPORATION FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	CAUSE NO. UIC-174
FEDERAL 1-34, 33-34D, 13-35D AND	:	
2-35 WELLS LOCATED IN SECTIONS	:	
34 AND 35, TOWNSHIP 8 SOUTH,	:	
RANGE 18 EAST, S.L.M., Uintah	:	
COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Wildrose Resources Corporation for administrative approval of the Federal 1-34, 33-34D, 13-35D and 2-35 wells, located in Sections 34, and 35, Township 8 South, Range 18 East, S.L.M., Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4338 feet to 5953 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure and rate will be determined at the time of conversion by means of step-rate testing.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 7th day of May 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 7, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-174

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Larraine Platt

Larraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 7, 1996

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Re: Notice of Agency Action - Cause No. UIC-174

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Larraine Platt

Larraine Platt
Secretary

Enclosure



**Wildrose Resources Corporation
Federal 1-34, 33-34D, 13-35D and 2-35 Wells
Cause No. UIC-174**

Publication Notices were sent to the following:

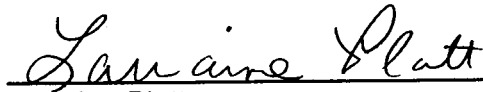
Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn: Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary

May 7, 1996



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 11, 1996

Wildrose Resources Corporation
4949 S. Albion St.
Littleton, Colorado 59102

Re: Application for Injection Wells
Sections 34 and 35, Township 8 South, Range 18 East, Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the following listed wells to Class II injection wells:

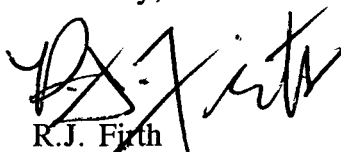
Federal 33-34D
Federal 1-34
Federal 13-35D
Federal 2-35

Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Wildrose Resources Corporation.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,


R.J. Firth
Associate Director

cc: Chuck Williams, Environmental Protection Agency
Bureau of Land Management, Vernal





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-174

Operator: Wildrose Resources Corporation
Wells: Federal 33-34D, 1-34, 13-25D and 2-35
Location: Sections 34 and 35, Township 8 South, Range 18
East, Uintah County
API No.: 43-047-31529, 43-047-31346, 43-047-31208
43-047-31455
Well Type: Enhanced Recovery (Waterflood)

Stipulations of Permit Approval

1. Approval for conversion to injection well issued on July 11, 1996
2. Maximum Allowable Injection Pressure: 1763 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4338 feet to 5953 feet (Green River Formation)
5. Permit is valid only after receiving approval for the project from the Board of Oil, Gas and Mining following proper notice and hearing.

Approved by:


R.J. Firth
Associate Director, Oil and Gas


Date



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation

OPERATOR ACCT. NO. 11 9660

ADDRESS 4949 South Albion Street

Littleton, CO 80121

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	00390	12021	4304731346	Fed. 1-34	NE/SE	34	8S	18E	Uintah		9/1/96
WELL 1 COMMENTS: Group w/ Pariaette GRRV Entity Entities chg'd 10-29-96. Lee											
	00391	12021	4304731347	Fed. 2-34	SW/SE	34	8S	18E	Uintah		9/1/96
WELL 2 COMMENTS: Group w/ Pariaette GRRV Entity											
	00392	12021	4304731497	Fed. 3-34	NE/SW	34	8S	18E	U.atah		9/1/96
WELL 3 COMMENTS: Group w/ Pariaette GRRV Entity											
	06052	12021	4304731410	Fed. 43-34D	NE/SE	34	8S	18E	U.atah		9/1/96
WELL 4 COMMENTS: Group w/ Pariaette GRRV Entity											
	06061	12021	4304731423	Fed. 14-35D	SW/SW	35	8S	18E	U.atah		9/1/96
WELL 5 COMMENTS: Group w/ Pariaette GRRV Entity											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)

Kary Kottelbach
Signature
V: P. 10/20/96
Title _____ Date
Phone No. (303) 770-6566

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ACTION ON FDS - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Allen Street
Littleton, CO 80121OPERATOR ACCT. NO. N 9660

ACTION CODE	CURRENT DATE	NEW DATE	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q	E	TP	E			
	1/20/21	06178	4304731529	Fed. 33-34D	NE/SE	E	8S	18E	Utah		9/1/96
VEH 1 COMMENTS: Group w/ Perlette SRRV Entity Entities chgd 10-29-96											
	1/20/21	06181	4304731208	Fed 13-35 D	NE/SE	E	8S	18E	Utah		9/1/96
VEH 2 COMMENTS: Group w/ Perlette SRRV Entity											
	1/20/21	06197	4304731498	Fed 42-34D	SE/NE	E	8S	18E	Utah		9/1/96
VEH 3 COMMENTS: Group w/ Perlette SRRV Entity											
	1/20/21	09580	4304731454	Fed. 1-35	SE/NE	E	8S	18E	Utah		9/1/96
VEH 4 COMMENTS: Group w/ Perlette SRRV Entity											
	1/20/21	09640	4304731456	Fed. 3-35	SE/NE	E	8S	18E	Utah		9/1/96
VEH 5 COMMENTS: Group w/ Perlette SRRV Entity											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well - single well only
- B - Add new well to existing entity (group or unit well)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Other - explain in comments section

NOTE: Use EXPLANATION section to explain why each Action Code was selected.

(2-69)

Kerry Kistner
Signature
V.P.
Title
Phone No. (303) 770-6566

10/20/96

Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Albion Street
Littleton, CO 80121

OPERATOR ACCT. NO. 11 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				
	12021	09715	4304731455	Fed. 2-35	SE/NW	35	8S	18E	Utah		9/1/96	
WELL 1 COMMENTS: Group w/ Perlette GRRU Entity Entities ch'd 10-29-96. Lec												
	12021	70525	4304731637	Fed. 24-34D	SE/SW	34	8S	18E	Utah		9/1/96	
WELL 2 COMMENTS: Group w/ Perlette GRRU Entity												
											9/1/96	
WELL 3 COMMENTS: Group w/ Perlette GRRU Entity												
											9/1/96	
WELL 4 COMMENTS: Group w/ Perlette GRRU Entity												
											9/1/96	
WELL 5 COMMENTS: Group w/ Perlette GRRU Entity												

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kary Kellenbach
Signature
V. P. 19/20/96
Title Date
Phone No. (303) 770-6566



WILDROSE RESOURCES CORPORATION

FAX TRANSMITTAL SHEETDATE: 10/28/96

TO:

COMPANY: Utah Oil, Gas & Mining Div.ATTN: LishaFAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kary Kettenbecher

FAX # (303) 770-6568

PHONE # (303) 770-6566

NUMBER OF PAGES (Including Cover Sheet): 4COMMENTS: 3 Entify Action Forms. covering
12 wells into Pariette Unit

Mechanical Integrity Test
Casing or Annulus Pressure Test for Well UT2797-04303

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466
This form was printed on 04/29/1996.

EPA Witness: Chuck Williams CEW Date 12/3/96
Test conducted by: John Hyder - Rebel Hot Oil
Others present: Everett Wicken - Wildrose Resources

FEDERAL 2-35 43-047-31455
EIGHT MILE FLAT NORTH
Wildrose Resources, Littleton,, CO

2R UC as of 03/21/1996
SENW 35 08S 18E
Op ID WRR01

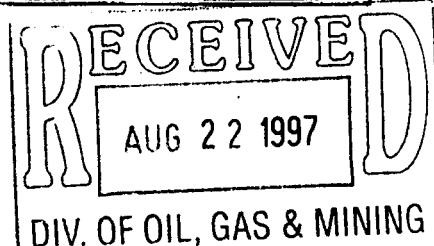
Last MIT: No record / /
Max Allowed Press psig 1995 Max Reported Press psig

Is this a regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☒ Yes ☐ No

Well injecting during test? ☒ NO ☐ YES BPD

Initial casing/tubing annulus pressure 0/85 psig
Does the annulus pressure build back up? ☐ Yes ☒ No

TUBING PRESSURE			
Initial	<u>85</u> psig	psig	psig
End of Test	<u>85</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
Time	Test #1	Test #2	Test #3
0 min	<u>1000</u> psig	psig	psig
5	<u>990</u>		
10	<u>990</u>		
15 min	<u>980</u>		
20	<u>970</u>		
25	<u>960</u>		
30 min	<u>960</u>		
<u>35 min</u>			
Result (circle)	<u>Pass</u>	Fail	Pass Fail Pass Fail



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-53995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 2-35

9. API Well No.

43-047-31455

10. Field and Pool, or Exploratory Area

8 mile Flat North

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corp. 303-770-6566

3. Address and Telephone No.

4949 S. Albion St, Littleton, CO 80121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2136' FNL & 2136' FWL (SE/NW)

Section 35, T8S, R18E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

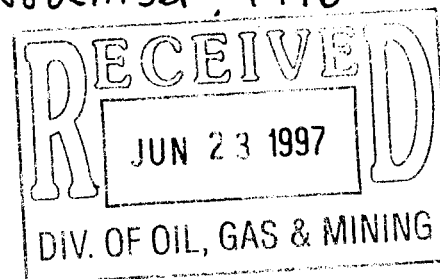
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was converted to a water injection well in Sept./Oct., 1996, as part of the Parlette Unit secondary recovery project.

Water injection began in November, 1996



14. I hereby certify that the foregoing is true and correct

Signed Kay Keltner

Title V.P.

Date 5/28/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

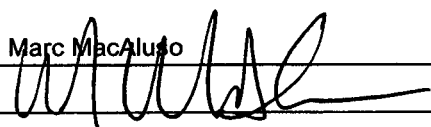
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number SEE ATTACHED EXHIBIT	API Number
Location of Well	Field or Unit Name Pariette
Footage :	County :
QQ, Section, Township, Range:	State : UTAH
	Lease Designation and Number SEE ATTACHED EXHIBIT

EFFECTIVE DATE OF TRANSFER: 4/15/2004

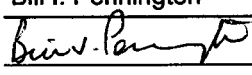
CURRENT OPERATOR

Company: Wildrose Resources Corporation
Address: 3121 Cherryridge Road
city Englewood state CO zip 80110
Phone: (303) 761-9965
Comments: SEE ATTACHED EXHIBIT


Name: Marc MacAluso
Signature: 
Title: CEO, Wildrose Resources Corporation
Date: 4/15/2004

NEW OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state CO zip 80202
Phone: (303) 893-0102
Comments: SEE ATTACHED EXHIBIT

Name: Bill I. Pennington
Signature: 
Title: President, Inland Production Company
Date: 4/15/2004

(This space for State use only)

Transfer approved by: 
Title: Technical Services Manager

Approval Date: 5-10-04

Comments: Causes UIC-174 + 237-01.
wells in Indian Country so EPA will be
primary UIC agency.

RECEIVED
MAY 06 2004

DIV. OF OIL, GAS & MINING

Unit	API	Well	Elev.	Loc.	Sect.	Twp	Rng	1/4 1/4	Co.	Lease	Type
Y	4304731346	FEDERAL 1-34	4870* GL	0966 FSL 0653 FEL	34	080S	180E	SESE	UTA	U-37812	WI
Y	4304731529	FEDERAL 33-34-D	4854* GR	1904 FSL 2025 FEL	34	080S	180E	NWSE	UTA	U-30688	WI
Y	4304731208	FEDERAL 13-35D	4851* GR	1794 FSL 0552 FWL	35	080S	180E	NWSW	UTA	U-49430	WI
Y	4304731455	FEDERAL 2-35	4833* GR	2136 FNL 2136 FWL	35	080S	180E	SESW	UTA	U-53995	WI

3. FILE

Designation of Agent/Operator

Merger

4/15/2004

TO: (New Operator):

N5160-Inland Production Company
1401 17th St, Suite 1000
Denver, CO 80202

Phone: 1-(303) 893-0102

Pariette (Green River) Unit

WELL(S)

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/6/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/6/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: applied for

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/10/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/18/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/18/2004
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 5/18/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU53995
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: PARIETTE UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2136 FNL 2136 FWL		8. WELL NAME and NUMBER: FEDERAL 2-35-8-18
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4304731455
6. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/NW, 35, T8S, R18E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
7. COUNTY: Uintah		8. STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	SubDate	TYPE OF ACTION	SubDate
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/08/2006			<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Requested MIT	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/6/06 Ken Phillips with the EPA was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 6/8/06. On 6/8/06 the csg was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT 20797-04303 API# 43-047-31455.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Duncan</i></u>	DATE <u>06/21/2006</u>

(This space for State use only)

RECEIVED
JUN 23 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6 / 8 / 2006

Test conducted by: JD Horrocks

Others present: _____

Well Name: <u>Federal 2-35-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Pomette unit</u>		
Location: <u>SE/NW</u> Sec: <u>35</u> T <u>8</u> N <u>(S)</u> R <u>18</u> <u>(E)</u> / W County: <u>Lincoln</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>/ /</u> Maximum Allowable Pressure: _____		PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

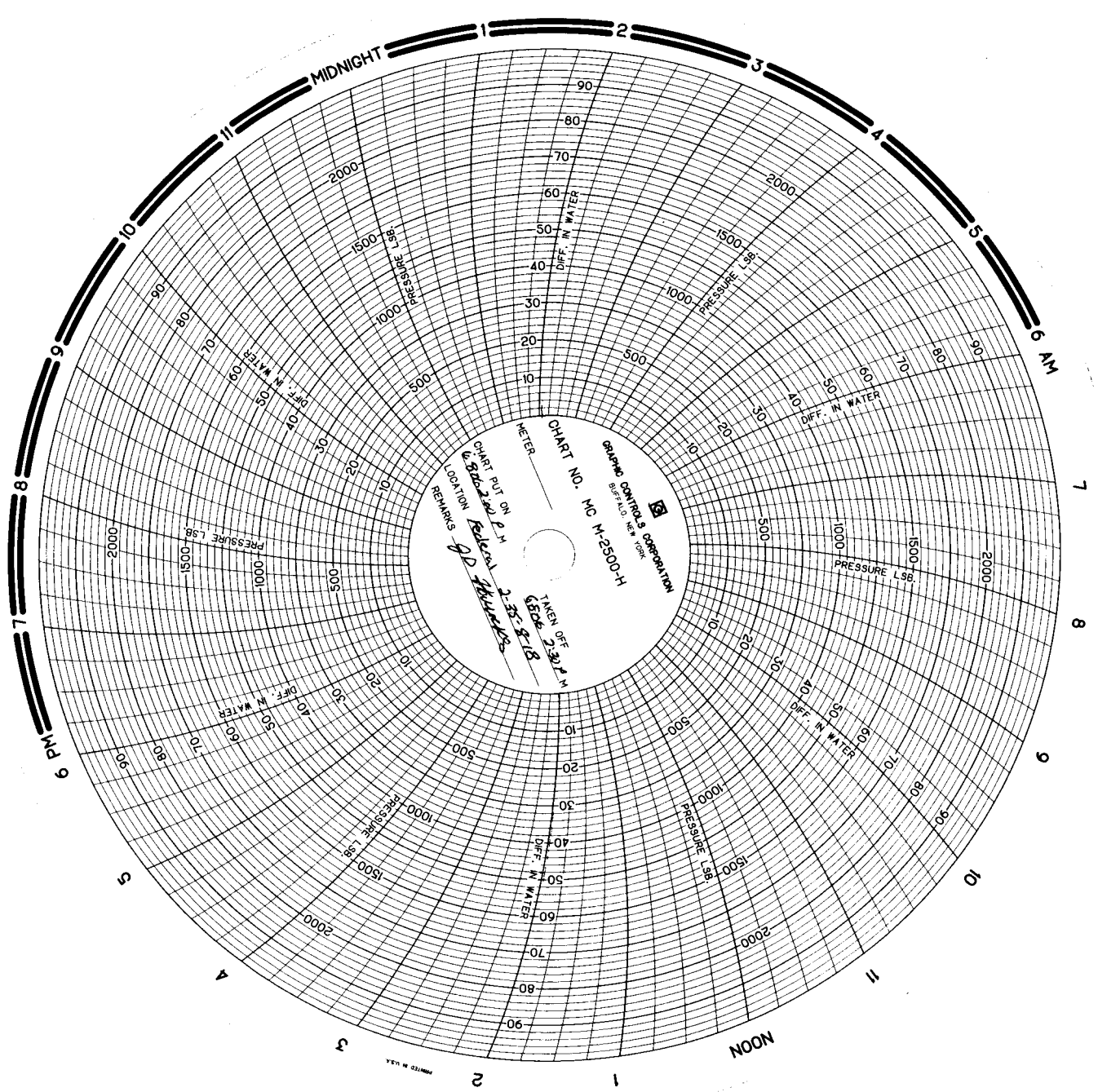
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1200</u> psig	psig	psig
5 minutes	<u>1200</u> psig	psig	psig
10 minutes	<u>1200</u> psig	psig	psig
15 minutes	<u>1200</u> psig	psig	psig
20 minutes	<u>1200</u> psig	psig	psig
25 minutes	<u>1200</u> psig	psig	psig
30 minutes	<u>1200</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

OCT 16 2007

Ref: 8ENF-UFO

CERTIFIED MAIL 7005-0390-0000-4848-9885
RETURN RECEIPT REQUESTED

Mike Guinn, Vice President
Newfield Production Company
Route 3, Box 3630
Myton, Utah 84052

43-047-31455

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Re: Underground Injection Control (UIC)
Notice of Violation:
Loss of Mechanical Integrity
Federal #2-35-8-18 Well
EPA Permit# UT20797-04303
Eight Mile Flat North Oil Field
Uintah County, Utah

Dear Mr. Guinn:

On October 15, 2007, EPA learned that the Newfield Production Company injection well referenced above lost mechanical integrity on October 15, 2007. Pursuant to the above-referenced UIC Permit and Title 40 of the Code of Federal Regulations (40 CFR) Section 144.51(q)(1), you must establish and maintain mechanical integrity. A loss of mechanical integrity is a violation of this requirement.

Pursuant to the above-referenced UIC Permit and the regulations at 40 CFR §144.51(q)(2), you must immediately cease injection into this well. Before injection may resume, you must demonstrate that the well has mechanical integrity by passing a mechanical integrity test (MIT). You must also receive written authorization from the Director.

Within thirty (30) days of receipt of this letter, please submit a letter describing what action you intend to take regarding the well, including a time frame in which you anticipate the work to be completed. It is expected that you will return this well to compliance within ninety (90) days of the loss of mechanical integrity.

If you choose to plug and abandon this well, a plugging and abandonment plan must be submitted to EPA for approval prior to the plugging operation.

RECEIVED

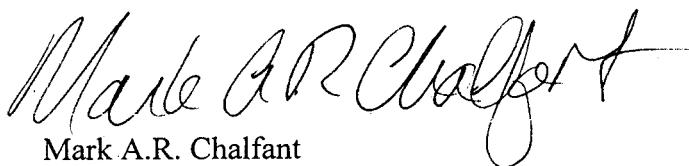
OCT 22 2007

DIV. OF OIL, GAS & MINING

Failure to comply with the UIC regulations found at 40 CFR Parts 144 through 148 constitutes one or more violations of the Safe Drinking Water Act, 42 U.S.C. §300h. Such non-compliance may subject you to formal enforcement by EPA, as codified at 40 CFR Part 22.

If you have any questions concerning this letter, you may contact Nathan Wiser at (303) 312-6211. Please direct all correspondence to the attention of Nathan Wiser at Mail Code 8ENF-UFO.

Sincerely,



Mark A.R. Chalfant
Director
Technical Enforcement Program

cc: Curtis Cesspooch, Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

5-17-84
to 10-17-84
program bns 280
Y-10 0800000007

Shaun Chapoose, Land Use Department Director
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, Utah 84026

Fluid Minerals Engineering Office
U.S. Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

~~Gil Hunt~~
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

NOV 16 2007

Ref: 8ENF-UFO

CERTIFIED MAIL 7005-0390-0000-4848-0493
RETURN RECEIPT REQUESTED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Jentri Park
Newfield Production Company
Route 3, Box 3630
Myton, Utah 84052

Re: Underground Injection Control (UIC)
Permission To Resume Injection
Federal #2-35-8-18 Well
EPA Permit #UT20797-04303
Eight Mile Flat North Oil Field
Uintah County, Utah

Dear Ms. Park:

43-047-31455

On November 13, 2007, EPA received information from Newfield Production Company on the above referenced well concerning the workover to address a tubing leak and the followup mechanical integrity test (MIT) conducted on November 5, 2007. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations (40 CFR) Section 144.51(q)(2), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before November 5, 2012.

Pursuant to 40 CFR §144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"); it shall be plugged and abandoned unless EPA is notified and procedures are described to EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 CFR Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. §300h. Such non-compliance may subject you to formal enforcement by EPA, as codified at 40 CFR Part 22.

RECEIVED
NOV 21 2007
DIV. OF OIL, GAS & MINING

If you have any questions concerning this letter, you may contact Nathan Wiser at (303) 312-6211. Please direct all correspondence to the attention of Nathan Wiser at Mail Code 8ENF-UFO.

Sincerely,



Mark A.R. Chalfant
Director
Technical Enforcement Program

cc: **YJMOO OJSAHOF**

cc: Curtis Cesspooch, Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Shawn Chapoose, Director, Land Use Department
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, Utah 84026

~~Gil Hunt~~
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-49430

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
FEDERAL 2-35-8-18

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304731455

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2136 FNL 2136 FWL

COUNTY: Uintah

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW, 35, T8S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/10/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 2 YR MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/09/2010 Nathan Wiser with the EPA was contacted concerning the 2-year MIT on the above listed well. On 11/10/2010 the csg was pressured up to 1440 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test.

EPA #UT20797-04303 API# 43-047-31455

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 11/15/2010

(This space for State use only)

RECEIVED

NOV 22 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/10/2010
Test conducted by: Lynn Monson
Others present: _____

Well Name: <u>Federal 2-35-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SE/NW</u> Sec: <u>35</u> T <u>8</u> N <u>10</u> R <u>18</u> E W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>1</u> / <u>1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

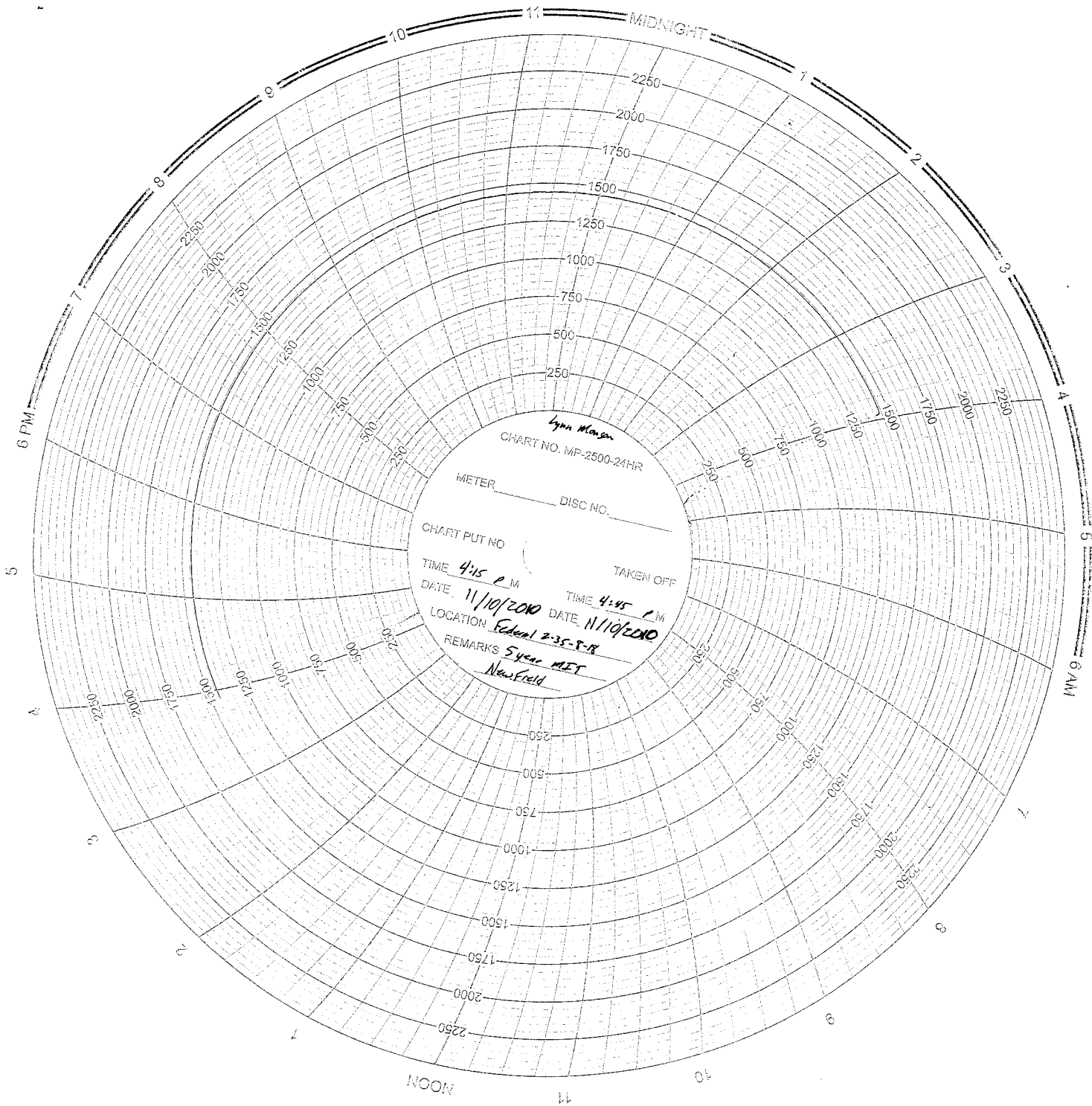
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1440</u> psig	psig	psig
5 minutes	<u>1440</u> psig	psig	psig
10 minutes	<u>1440</u> psig	psig	psig
15 minutes	<u>1440</u> psig	psig	psig
20 minutes	<u>1440</u> psig	psig	psig
25 minutes	<u>1440</u> psig	psig	psig
30 minutes	<u>1440</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-53995
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 2-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2136 FNL 2136 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047314550000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="2 yr MIT - Inactive"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/02/2012 Sarah Roberts with the EPA was contacted concerning the 2-year MIT on the above listed well. On 10/04/2012 the csg was pressured up to 1210 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT20797-04303		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 11, 2012		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/8/2012	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 / 4 / 2012

Test conducted by: Shannon Lazenby

Others present: _____

UT 20797-64303

Well Name: <u>Federal 2-35-8-18</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>		
Location: <u>SE 1/4</u>	Sec: <u>35</u>	T <u>85</u> N/S R <u>18</u> E/W County: <u>Uintah</u> State: <u>ut</u>
Operator: <u>Shannon Lazenby</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: <u>1763</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1210 / 0 psig

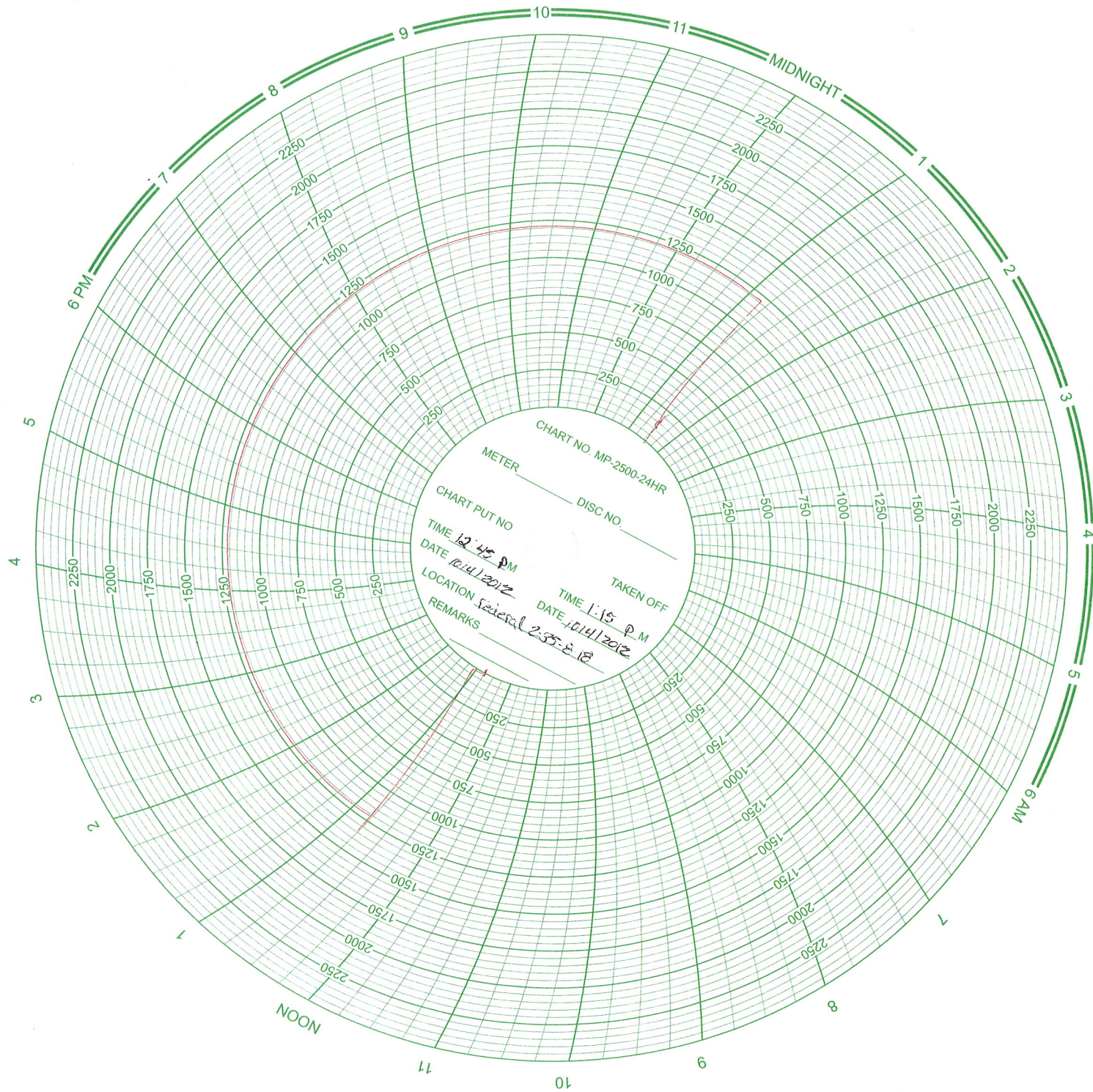
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	1210 psig	psig	psig
5 minutes	1210 psig	psig	psig
10 minutes	1210 psig	psig	psig
15 minutes	1210 psig	psig	psig
20 minutes	1210 psig	psig	psig
25 minutes	1210 psig	psig	psig
30 minutes	1210 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-53995
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 2-35
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43047314550000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2136 FNL 2136 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 2 YR MIT Inactive well
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/8/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2-year MIT performed on the above listed well. On 09/08/2014 the csg was pressured up to 1510 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 600 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04303

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 15, 2014

NAME (PLEASE PRINT)

Lucy Chavez-Naupoto

PHONE NUMBER

435 646-4874

TITLE

Water Services Technician

SIGNATURE

N/A

DATE

9/9/2014

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____

Date: SEP 18 1994Test conducted by: JOHNNY SLIM

Others present: _____

Well Name: <u>FEDERAL 2.35-818</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>GREATER MONUMENT BUT VINT</u>		
Location: <u>2</u>	Sec: <u>35 T 8 N 18 E</u>	County: <u>UTAH</u> State: <u>UTAH</u>
Operator: <u>NEW FIELD EXPLORATION CO.</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test?

☒ Yes ☐ No

Initial test for permit?

☐ Yes ☒ No

Test after well rework?

☐ Yes ☒ No

Well injecting during test?

☐ Yes ☒ No

If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/600 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>600</u> psig	psig	psig
End of test pressure	<u>600</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1509</u> psig	psig	psig
5 minutes	<u>1510</u> psig	psig	psig
10 minutes	<u>1509</u> psig	psig	psig
15 minutes	<u>1510</u> psig	psig	psig
20 minutes	<u>1510</u> psig	psig	psig
25 minutes	<u>1510</u> psig	psig	psig
30 minutes	<u>1510</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

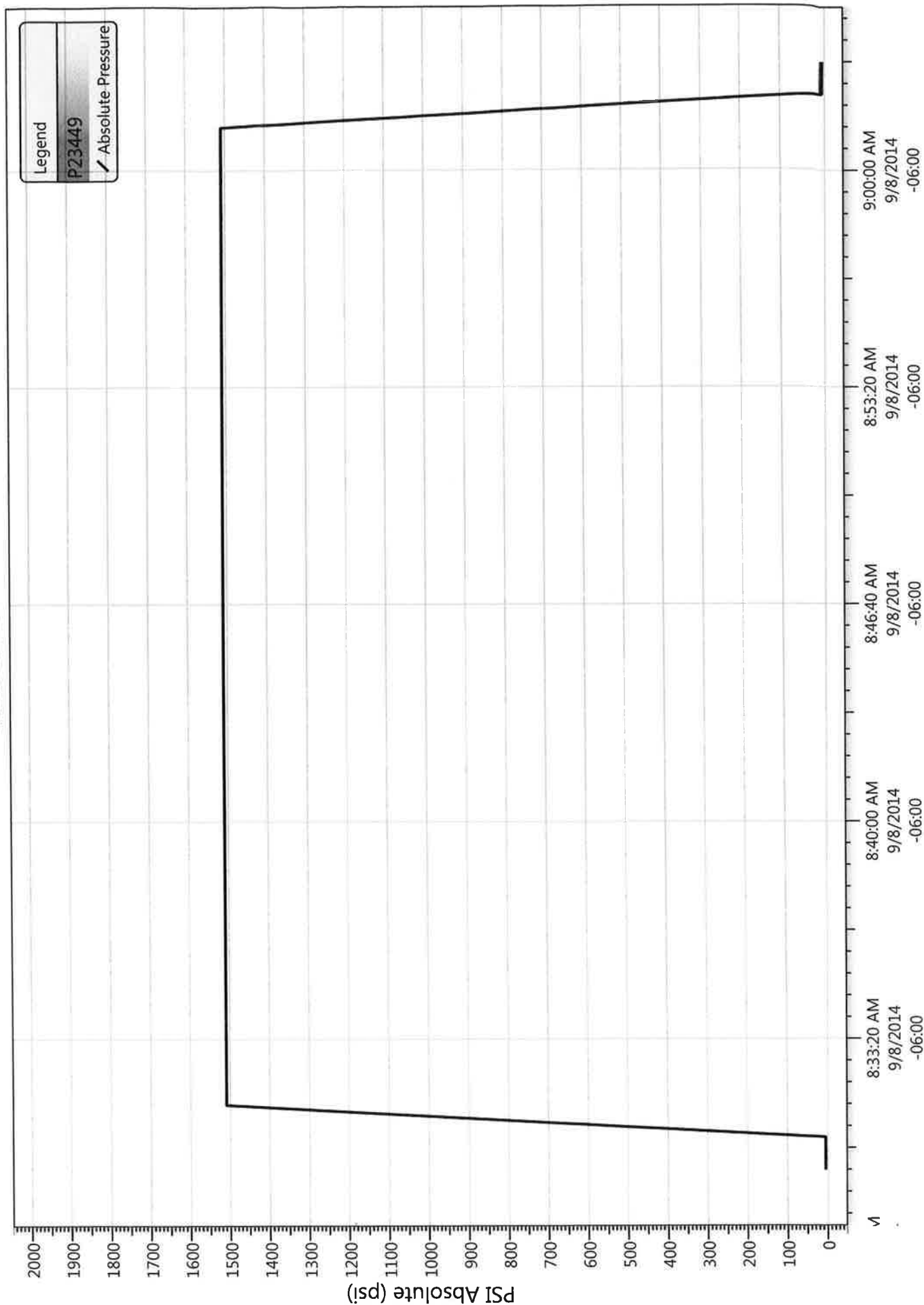
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Federal 2-35-8-18 2year MIT (9-8-14)

9/8/2014 8:27:38 AM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-53995
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 2-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2136 FNL 2136 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047314550000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/4/2016	<input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: 2 YR MIT Inactive	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A 2-year MIT performed on the above listed well. On 08/04/2016 the csg was pressured up to 1061 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04303		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 15, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/8/2016	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 8 / 4 / 2016
Test conducted by: Shannon Hazenby
Others present: _____

Well Name: <u>Federal 2-35-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Greater Monument Butte</u>		
Location: <u>2-35-8-18</u> Sec: <u>35</u> T <u>85</u> N/S R <u>18</u> E/W County: <u>Uintah</u> State: <u>ut</u>		
Operator: <u>Shannon Hazenby</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u>	Maximum Allowable Pressure: <u>896</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial Pressure	<u>0</u> psig	psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig	psig
CASING / TUBING ANNULUS PRESSURE				
0 minutes	<u>1074.0</u> psig	psig	psig	psig
5 minutes	<u>1071.8</u> psig	psig	psig	psig
10 minutes	<u>1069.0</u> psig	psig	psig	psig
15 minutes	<u>1066.8</u> psig	psig	psig	psig
20 minutes	<u>1064.8</u> psig	psig	psig	psig
25 minutes	<u>1062.4</u> psig	psig	psig	psig
30 minutes	<u>1060.5</u> psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

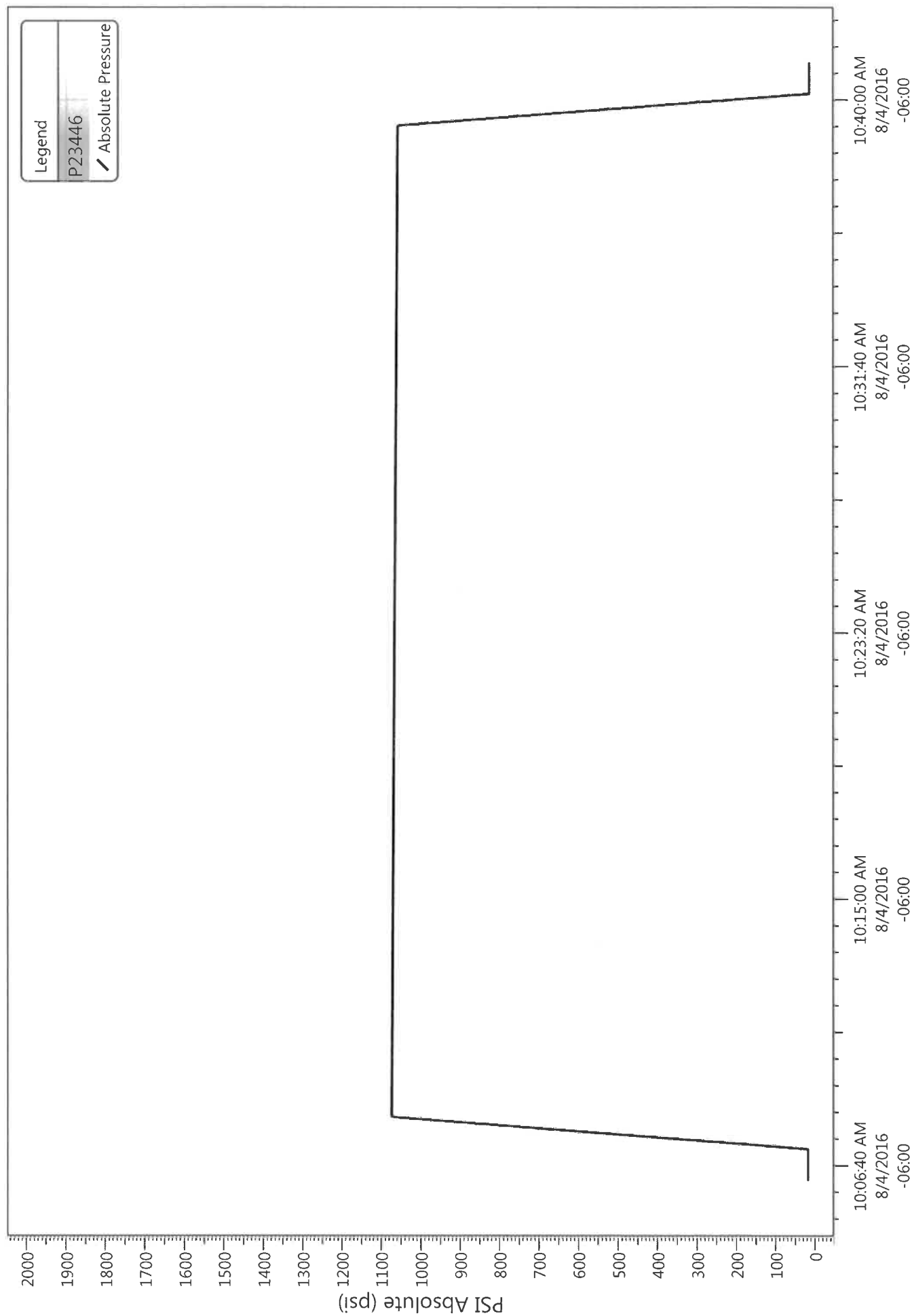
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

2-35-8-18 5 yr MIT

8/4/2016 10:05:46 AM



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(52)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. REVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR Chris L. Christensen					
3. ADDRESS OF OPERATOR c/o McIlnay-Adams & Co., Inc. 2305 Oxford Lane, Casper, Wyoming 82604					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2136' FNL & 2136' FWL (SE NW) Section 35-T8S-R18E At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED			
48-047-31455					
5. LEASE DESIGNATION AND SERIAL NO.			U-53995		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----					
7. UNIT AGREEMENT NAME -----					
8. FARM OR LEASE NAME Federal					
9. WELL NO. 2-35					
10. FIELD AND POOL, OR WILDCAT 8 Mile Flat North					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35-T8S-R18E					
12. COUNTY OR PARISH Uintah			13. STATE Utah		

15. DATE SPUDDED 9-25-84	16. DATE T.D. REACHED 10-2-84	17. DATE COMPL. (Ready to prod.) 11-12-84	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4833' GL; 4845' KB	19. ELEV. CASINGHEAD 4833'
20. TOTAL DEPTH, MD & TVD 6250'	21. PLUG BACK T.D., MD & TVD 6207'	22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY --	24. ROTARY TOOLS 0 - 6250'
25. CABLE TOOLS NA				26. WAS DIRECTIONAL SURVEY MADE No
27. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-CNL-FDC-LDT-CBL-CCL-VDL				28. WAS WELL CORDED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	256	12 1/4"	Cemented to surface	None
5 1/2"	17	6237	7 7/8"	135 sx HiLift + 460 sx Thixotropic	None

30. LINER RECORD					31. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5923	None

32. PERFORATION RECORD (Interval, size and number)				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5671 - 5953'	--	47'	--	54 holes	
4990 - 5231'	--	27'	--	40 holes	
4341 - 4390'	--	19'	--	38 holes	
4158 - 4192'	--	20'	--	34 holes	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				5671 - 5953'	112432 gal Versagel, 265000# sd
				4990 - 5231'	46660 gal Versagel, 93500# sd
				4341 - 4390'	43792 gal Versagel, 78500# sd
				4158 - 4192'	40750 gal Versagel, 81000# sd

34. PRODUCTION							
DATE FIRST PRODUCTION 11-21-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Sucker Rod System)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-12/12-17	HOURS TESTED 96	CHOKE SIZE 2	PROD'N. FOR TEST PERIOD --	OIL—BSL. 178	GAS—MCF. 82	WATER—BSL. *384	GAS-OIL RATIO 461
FLOW. TUBING PRESS. 25 psi	CASING PRESSURE 25 psi	CALCULATED 24-HOUR RATE --	OIL—BSL. 44.5	GAS—MCF. 20.5	WATER—BSL. *96	OIL GRAVITY-API (CORR.) 32°	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel and vented						TEST WITNESSED BY C. K. Adams	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED C. K. Adams, P.E.	TITLE Consulting Engineer McIlnay-Adams & Co., Inc.	DATE 12-27-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Load (frac) water

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1600'	
Mahogany Zone	3105'	
Green Shale	4113'	
"A" Marker	4466'	
Douglas Creek	4850'	
"C" Marker	5618'	
Green River ls	6014'	
Wasatch	6148'	
Total Depth	6250'	

FEDERAL 2-35
 2136' FNL & 2136' FWL (SE/NW)
 SECTION 35, T8S, R18E
 EIGHT MILE FLAT NORTH FIELD
 UTAH COUNTY, UTAH

GL: 4833'

Spud: 09/25/84
 Compl: 11/12/84

Base Of USDW @ 233'

Uinta Formation @ Surface

Top of Green River Formation
 @ 1600'

Top of Cement @ 1670' (CBL)

12-1/4" hole

8-5/8", 24# Csg. @ 256'
 Cmtd. w/155 sx to surf.

← 7-7/8" hole

PERFS:

4158' - 4192' (34 holes)
 Squeezed off w/ cement

4341' - 4390' (38 holes)

4990' - 5231' (40 holes)

5671' - 5953' (54 holes)

Tbg Anchor @ 5883'

2-7/8", 6.5#, J-55 tbg @ 5981'

Wasatch Tongue of Green
 River Formation @ 6014'

PBTD @ 6207'

TD @ 6250'

5-1/2", 17# csg @ 6237'
 Cemented w/ 865 sx

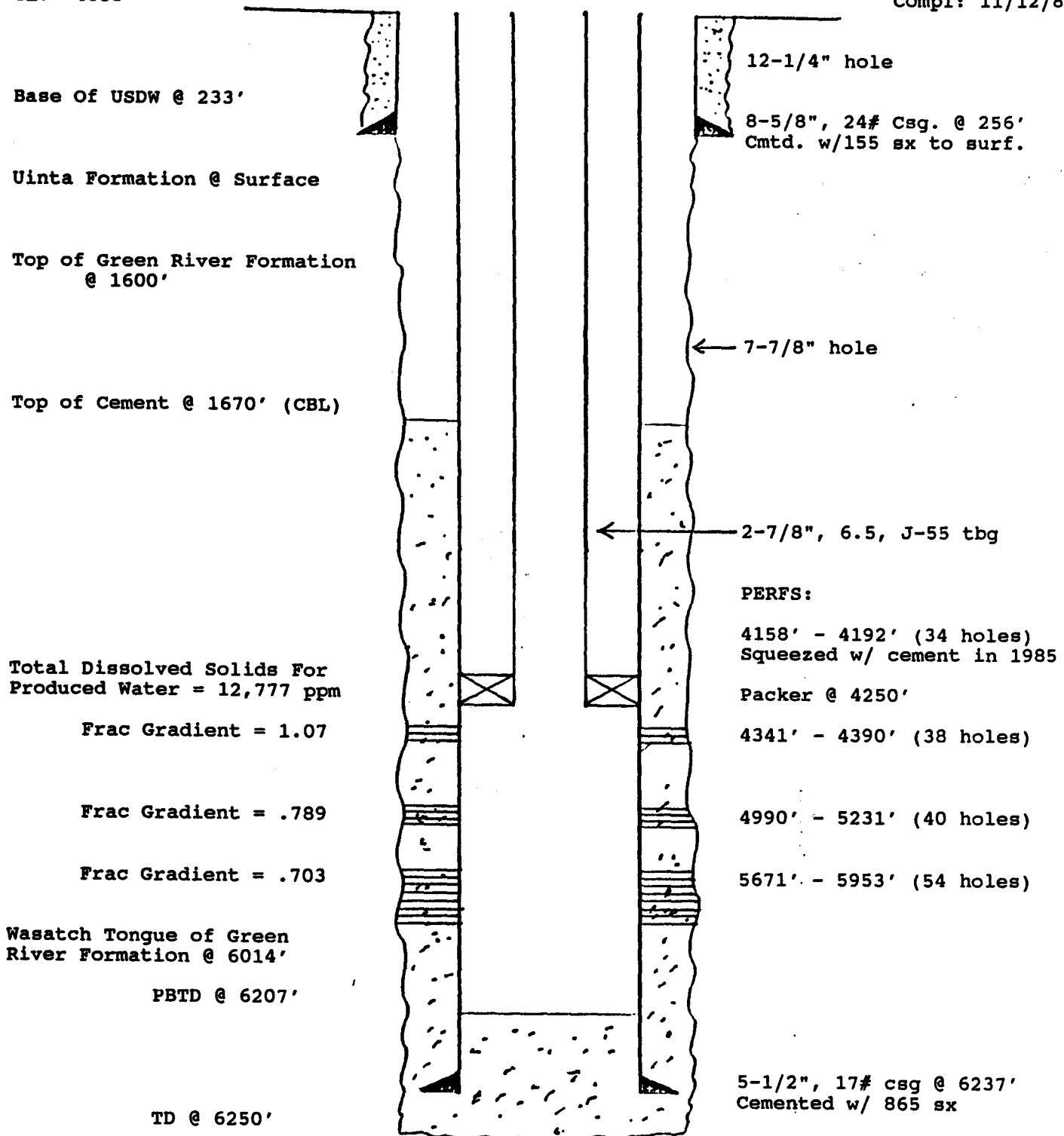
CURRENT WELLBORE DIAGRAM

FEDERAL 2-35
 2136' FNL & 2136' FWL (SE/NW)
 SECTION 35, T8S, R18E
 EIGHT MILE FLAT NORTH FIELD
 UTAH COUNTY, UTAH

82

GL: 4833'

Spud: 09/25/84
 Compl: 11/12/84



PROPOSED WATER INJECTION WELLBORE DIAGRAM

McILNAY-ADAMS & CO., INC.

2305 OXFORD LANE • CASPER, WYOMING 82601
 PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

Miller Christensen
 Federal #2-35
 SE NW Sec. 35-T8S-R18E
 Uintah County, Utah

REGISTERED PROFESSIONAL ENGINEERS

10/4/84

Rig up and ran casing. Ran 164 jts 5 1/2", 17# casing equipmened with HOWCO Guide Shoe and differential fill collar and 15 centralizers. Circ. out 30' fill up. Landed casing at 6237.15'KB. Plug at 6198'. Cemented with 135 sxs HiLift Lead cement and 460 sxs of Thix-O-Tropic cement. Plug down at 4 PM. Float held okay. Landed casing in casing slips and released rig at 7 PM.

Casing & Cementing Detail:

1 - HOWCO Guide Shoe -----	1.10'
1 - Jt 5 1/2", 17#/ft, K55, LT&C seamless casing -----	36.75'
1 - HOWCO self fill differential collar -----	1.90'
163 - Jts 5 1/2", 17#/ft, K55, 8rd trhead, LT&C seamless ---	6,203.40'
Total Length of String -----	6,243.15'
Above KB -----	6.00'
Casing Landed at -----	6,237.15'KB
PBTD -----	6,197.40'KB

Casing Equipment: HOWCO Guide Shoe, HOWCO Self Fill Differential Collar with 15 centralizers at 6227', 6156', 6080', 6005', 5929', 5855', 5779', 5700', 5587', 5475', 5360', 5243', 5017', 4902'.

Cementing Detail:

Circ. 1/2 hr. Preceed cement with 100 gal mud flush. Cemented with 135 sxs Hi-Lift cement. Mixed at 11# slurry. Followed with 460 sxs Thix-O-Tropic tail in cement. Mixed at 14.6 # slurry. Used top rubber plug. Displaced cement with 146 bbls fresh water at 10 BPM while cementing. Reduced rate to 4 BPM of final 30 bbls displacement.

Returns: Full

Bumped plug with 2250 psig. Plug down at 4 PM. Held ok.

10/22/84

Move in Gibson Well Service and rig up. Set 2 - 400 bbl tanks and 1 - 500 bbl frac master (Total of 5 - 500 bbl tanks and 2 - 400 bbl tanks on location.) Set pump and mud tank. Rig up 6", 3000# BOP and rig-up OWP to run logs. Unloaded 163 jts 2 7/8" tubing and 17 jts from 1-35 to 2-35. Total of 191 jts on location. Ran logs - GR Correlated - CBL-VDL from 6170' to 1400'. Top cement at 1670'. Bond as follows:

100% - 6170' to 5955'
0% - 5955' to 5924'
100% - 5924' to 4600'
80-85% 4600' to 3600'
90-95% 3600' to 2800'
80-85% 2800' to 1670'

Pulled out and rigged down OWP. Rigged up to run tubing. Pick up 4 3/4" bit and Baker Roto-Vert scrapper. SLN, rabbit & run 59 jts 2 7/8" tubing. CIW & SDFN.

Daily Cost: \$17,670

10-23-84

Picked up, tallied & ran remainder (132 Jts.) 2 7/8" tubing with bit & casing scraper. Tagged up solid PBTD @ 6207' KB. New DRLR PBTD. Rigged up Howco and pressure tested casing and BOP to 3500 psig for 30 min. Held solid. Reversed hole with 130 Bbl. 2% Kcl water. Pulled tubing (bit) up to 5970' and spotted 400 gal - 5% Hcl from 5970 - 5570. Tripped out with bit, casing and tubing. Rigged up OWP and perforated lower Green River zones as follows:

Depth		
5942 - 5953	11' - 12 holes	Perforated in 2 runs w/4" cased gun and
5841 - 5846	5' - 6 holes	"DP" jet.
5833 - 5834	1' - 2 holes	
5791 - 5796	5' - 6 holes	
5725 - 5736	11' - 12 holes	
5689 - 5692	3' - 4 holes	
5671 - 5682	11' - 12 holes	
	47' - 54 holes	

DAILY COMPLETION REPORT
Page 2

Miller Christensen
Federal #2-35
SE NW Sec. 35-T8S-R18E
Uintah Co., Utah

10-23-84 - Continued

Howco broke down perfs with 400 gal Acid previously spotted + 20 Bbls. 2% KCl water. Breakdown Pressure - 1400 psi - Estimated rate @ 12 BPM
ISIP - 1000 psig - 10 min. SIP - 800 psig
CIW & SDFN
Daily Cost: - \$ 9230
Cumulative Cost: - \$26,900

10-24-84

Pick up Baker Model 'C' Retrievable Bridge Plug and Retrievalmatic Packer. Trip in hole with same. Set BP @ 6014'. Raise packer up to 5912' and set same. Hook up Halliburton to break down perfs. Perfs from 5942 - 5953. Broke down at 1500 psig. Increased rate to 6.5 BPM @ 2300psi. Establish communication with 15.5 Bbls. 2% KCl pumped. ISIP - 1100 psi. Shut down and released tools. Moved packer to 5880'. Hooked up and pumped 4.5 Bbls. @ 2400 psi. Strong communication. Released packer and moved to 5970. Pressured up packer to check for leak - packer held OK @ 3500 psi. Moved down and picked up BP. Moved BP up hole to 5810' and set same. Moved packer up hole to 5778' and set same. Hooked up Halliburton to breakdown perfs. Perfs @ 5791 to 5796'. Broke down @ 1800 psi. Increased rate to 7 BPM @ 2600 psi. Established communication - shut down and bled off. ISIP - 1300 psi. Pumped an additional 6.5 Bbls. to be sure communication. Indicated very slow. Released packer, lowered tubing and picked up BP. Moved BP up hole to 5718' and reset same. Moved packer up hole to 5660' and reset same. Hooked up Halliburton to break down perfs 5671 - 5692'. Broke down with 20 Bbls. 2% KCl. Breakdown pressure 1500 psi - increased to 7 BPM @ 2600 psi. ISIP - 1100 psi. Released pressure and rigged down Halliburton lines and laid down swivel. Tripped out of hole with Baker tools and tubing. CIW & SDFN.
Daily Costs: \$ 5296
Cumulative Cost: \$ 32,196

10-25-84

Rigged up Halliburton for Frac #1. Tested frac lines to 5000 psig.

Treatment Detail

Event	Volume	Fluid	Sand Conc	Sand Type	Sand Weight	Chemical Additive
Pad	7,000	Versagel 1500	-	-	-	40 lb WAC-11
Pad	8,000	Versagel 1500	0.5	100 mesh	4,000	40 lb WAC-11
Pad	8,000	Versagel 1500	1	100 mesh	8,000	40 lb WAC-11
Pad	7,000	Versagel 1500	-	-	-	40 lb WAC-11
SLF	6,000	Versagel 1400	1	20/40	6,000	40 lb WAC-11
SLF	8,000	Versagel 1400	2	20/40	16,000	40 lb WAC-11
SLF	14,000	Versagel 1400	3	20/40	42,000	40 lb WAC-11
SLF	21,000	Versagel 1400	4	20/40	84,000	--
SLF	21,000	Versagel 1400	5	20/40	105,000	--
Flush	±5,500	2% KCl	-	-	-	--

Rigged up lines to flow back frac. Total frac - 112,432 Bbls. - 2676 Gal. + 12,000# 100 Mesh Sand and 253,000# 20-40 sand.
Ave. Inj. Rate - 47 BPM - Avg. Pressure - 1900 psig -- Max. Press 2450 psig
Min. Pressure - 1620 psig.
ISIP - 1500 psig, 5 min. SIP - 1380 psig, 10 min SIP - 1350 psig, 15 min SIP - 1340 psig.
Daily Costs: - \$58,272
Cumulative Costs: \$90,468

DAILY COMPLETION REPORTS
Page 3

Miller Christensen - Mayer
Federal #2-35
SE NW Sec. 35-T8S-R18E
Uintah Co., Utah

10-26-84

PBTD @ 6184' Formation - Lower Green River - Perforations 5671 - 5953
BP @ 5413'

Flowed 9 1/2 Hrs. to tank. Opened on 1/8" CK to flow back frac pressure. Maintained average of 50 BPH while flowing back. Flowed 8 Hrs. and left open 1 1/2 Hrs. while tripping in hole. Tripped in w/Baker Lok-set and set @ 5413'. Pressure tested to 3000 psi with rig pump. Pulled up 2 stds and laid down 1 Jt. CIN & SDFN.

Flowing Details

Time	Recovery	Pressure	Choke	
7 am	44 Bbls.	1075	1/8"	Total Load - 2676 Bbls.
8	49	1025	"	Recovered - 470 Bbls.
9	52	975	"	Left to Recover - 2206 Bbls.
10	51	900	"	
11	48	825	1/4"	
12 pm	49	600	"	
1	57	400	1/2"	
2	49	100	"	
3	52	50	Open	

54 Bbls. flowed to pit after 3 PM + 15 Bbls. flowed while running in hole.
15 Bbls. flowed while running in hole.

Daily Cost - \$ 3320
Cumulative Cost - \$ 93,788
Consultant: Jack Hendrickson

10-27-84

PBTD 6184' - Formation - 2nd Green River - Perforations - 5231 - 4990
BP @ 5413' SICP - 40#

2206 BLW left to recover on 1st zone.

Raised tubing to 5236'. Hooked up Halliburton to spot acid. Spotted 400 gal 5% HCl from 5236 - 4836'. Displaced with 27.8 Bbls. 2% KCl. Pulled out with tubing and retrieving head and laid down same. Rigged up OWP and perforated from CNL Density log with 2 runs from 5231 - 27; 5223 - 19; 5217 - 14; 5212 - 11; 5110 - .08; 5060 - .58; 5046; 5043 - 41; 5034; 5031 - 29; 5024; & 4994 - 4990.

Pulled out of hole and rigged down OWP. Rigged up Halliburton and broke down fm w/400 gal 5% HCl acid, Breakdown pressure 1100 psig @ 2 BPM, increased rate to 10 BPM w/pressure @ 1200 psi. Displaced acid with 20 Bbls. 2% KCl. ISIP - 600 psig, 5 - 10 - and 15 min. SIP - 450 psig.

Stimulation Detail:

Breakdown #2 - 400 Gal 5% HCl acid.
Displaced w/22 Bbls. - Total load - 31.5 Bbls.
Avg rate - 10 BPM, Avg pressure 1200 psig, ISIP - 600 psig, 5-min SIP - 450 psig
10 min. SIP - 450 psig, 15 min. SIP - 450 psig.

Daily Costs: - \$4894
Cumulative Costs: \$ 98,682

10-28-84

Shut down

Daily Cost: - \$ 80
Cumulative Costs: \$ 98,762

DAILY COMPLETION REPORTS

Page 4

Miller Christensen - Mayer
Federal #2-35
SE NW Sec. 35-T8S-R18E
Uintah Co., Utah

10-29-84

PBTD - 6184' - Middle Green River FM - Perforations 4990 - 5231

Shut-in 40 Hrs. SICP - 500 psi - BP @ 5413'

Picked up Baker Model "C" Bridge Plug with retrievable packer and retrieving head.
Tripped in hole with same to breakdown perfs 5211 - 5231'. Set BP @ 5260', raised
packer 10' and displaced tubing w/40 Bbls. heated KCl water. Raised packer to 5169'
and set same. Broke down perfs @ 2500 psi @ 2 BPM. Increased rate to 8.9 BPM
and pressure to 2900 psi. Displaced 22 Bbls. KCl. ISIP - 1500 psi, 15 min. 1050 psi,
Rigged down Halliburton.

Lowered tubing and picked up Bridge plug @ 5266' and moved up hole to 5170' and set.
Raised packer to 4960' and set same. Rigged up Halliburton and broke down perfs
4990 - 5110' @ 2800 psi @ 2 BPM. Increased rate to 8.9 BPM @ 3000 psi. Displaced
22 Bbls. 2% KCl. ISIP - 1700 psi, 15 min. 1150 psi.

Released Halliburton and Picked up packer and bridge plug and tripped out with
tubing and Baker tools and laid down same.

CIW & SDFN

Daily Cost: - \$ 5801

Cumulative Cost: - \$ 104,483

10-30-84

PBTD @ 6184' - Middle Green River - Perforations 4990 - 5231'

SI 17 Hrs. - SICP - 30 psi. BP @ 5413'

Rigged up Halliburton for Frac #2. Frac'd down casing with 40,000 gal gelled water
base acid + 89,000# 20-40 sand and 4500# 100 Mesh sand.

Frac Detail.

FRACTURE:

VOLUME (GAL)	FLUID TYPE	STAGE/PROP (PPG)	RATE (BPM)	PRESSURE
3000	Versa Gel 1400	Pad	40.7	2320
3000	"	1/2#/gal 100 Mesh	40.1	2260
3000	"	1 #/gal "	40.3	2260
3000	"	Pad	40	2230
4000	Versa Gel 1500	1#/gal 20-40 Sand	40.2	2270
4000	"	2#/gal "	40.1	2170
6000	"	3#/gal "	40.3	2110
7000	"	4#/gal "	40.4	1980
7000	"	5#/gal "	40.1	1980
5100	Flush 2% KCl	---	40	2300

TOTAL LOAD: 46660 GAL 1110 BBLs 4500 #100 Mesh & 89,000# 20-40 SD & # SD
AVG. INJ. RATE 40 BPM AVG. PRESSURE 2000 PSIG
MAXIMUM PRESSURE 2300 PSIG MINIMUM PRESSURE 1880 PSIG
ISIP 1750 PSIG; 5 MIN SIP 1650 PSIG; 10 MIN SIP 1610 PSIG; 15 MIN SIP 1560 PSIG

Remarks:

Densometer indicator in frac control bus failed during 1st part of frac job.

Daily Costs: - \$ 530,018

Cumulative Costs: - \$ 134,581

DAILY COMPLETION REPORTS

Page 5

Miller Christensen - Mayer
Federal #2-35
SE NW Sec. 35-T8S-R18E
Uintah Co., Utah

10-31-84

BPTD @ 6184'. Middle Green River Fm. SI 20 Hrs. - 1050 psi SICP - BP @ 4610'.

Opened well @ 7 AM. Flowed back 6 Hrs. on 1/8", 1/4" and 1/2" CK to relieve frac pressure. Recovered 260 Bbls. load while flowing + 20 Bbls. while tripping in hole. Total load 46,660 gal - Left to recover 34,900 gal on 2nd frac job. Average 43 BPH recovered. Reverse circulated out sand from 5346 to 5413'. Circulated hole clean. Circulating water was highly oil cut. Released BP, pulled up hole and reset @ 4610'. Pressured up bridge plug to 3000 psi. Raised tubing to 4419' and CIW-SDFN

Daily Cost: - \$ 2821

Cumulative Cost: - \$ 137,402

11-1-84

PBTD @ 6184' - Middle Green River Fm. - Perforations 4341 - 90 - BP @ 4610'

Started up equipment and laid down 1 Jt. tubing. Positioned tubing @ 4398' to spot acid. Rigged up Halliburton and spotted 300 gal 5% HCl acid. Displaced with 23.6 Bbls. 2% KCl. Acid spotted from 4400 - 4100'. Tripped out with tubing and laid down retrieving head. Rigged up OWP and perforated as follows as per CNL Density Corr. log.

(4390 - 4387
4385 - 4379
4374 - 4368
4357
4344 - 4341)

Rigged down OWP and rigged up Halliburton to casing. Closed blind rams and broke fm down @ 1500 psi @ 2 BPM. Increased rate to 9.2 BPM and pressure increased to 2000 psi. Pumped 20 Bbls. 2% KCl after breakdown. 31 Bbls. total load. ISIP - 1800 psig. 5 min. SIP 1600 psig, 10 min. 1550 psig, 15 min. 1500 psig.

Daily Costs: - \$ 5566

Cumulative Costs: - \$143,168

11/2/84

PBTD @ 6184' - Upper Green River Fm. - Perforations 4341' to 4390' - 38 holes

18 hr shut in. SICP - 300 psig, BP @ 4610'

Rig up Halliburton for frac #3. Frac as follows:

11,000 gal Versa Gel 1500 pad @ 34 BPM, 2690 psig to 2880 psig
4,000 gal Versa Gel 1400 w/4000# of 1# gal 20-40 sd at 34.2 BPM, 2880 - 2860 psig
4,000 gal Versa Gel 1400 w/8000# of 2# gal 20-40 sd at 34.7 BPM, 2870 - 2810 psig
5,000 gal Versa Gel 1400 w/15000# of 3# gal 20-40 sd @ 34.7 BPM, 2810 - 2780 psig
9,000 gal Versa Gel 1400 w/15000# of 3.5# gal 20-40 sd @ 34.7 BPM, 2780-2770 psig
5,000 gal Versa Gel 1400 w/20000# of 4# gal 20-40 sd @ 34.8 BPM, 2770 - 2810 psig
4,490 gal 2% KCl flush at 35 BPM, 3230 to 3230 psig.

Total Load 43,792 gal or 1042 bbls. Total sand 78,500# 20-40 sd.

Avg. Inj. Rate - 35 BPM. Avg. Press. - 2800 psig. Max. Press. 3230 psig, Min. Press - 2690 psig. ISIP - 2760 psig; 5 min SIP - 2650 psig; 10 min SIP - 2600 psig; 15 min SIP - 2570 psig.

Used 2402 HHP. Frac gradient 1.07

Daily Cost: \$25,101

Cumulative: \$170,696

11/3/84

SICP - 1500 psig - 21 hrs

Opened casing and flowed back on variable choke 5 hrs. Recovered 170 bbls flowing. Flowed additional 20 bbls while tripping in hole. Ran retrieving head nad 2 7/8" tubing, Trip in and tag sand at 4525'. Reverse circ. frac sand and clean out to bridge plug at 4610' (oil cut fluid). Retrieve bridge plug. Pull up 5 stands. Reset bridge plug at 4295'. Pressure tested casing and bridge plug to 3000 psig. Held solid. Pulled up to 4198' (bottom of tubing). CIW & SDFN.

Daily Cost: \$2,707

Cumulative: \$170,696

11/4/84

Shut down for Sunday.

MANNABANKS

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

COMPANY WILDROSE ADDRESS _____ DATE 2-16-96

SOURCE Fed 2-35 DATE SAMPLED 2-15-96 ANALYSIS NO. _____

	Analysis	Mg/l(ppm)	*Meq/l
1. PH	<u>9.0</u>		
2. H ₂ S (Qualitative)	<u>1.0</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>12,777</u>	
5. Suspended Solids			
6. Anaerobic Bacterial Count	CI	C/Ml	
7. Methyl Orange Alkalinity (CaCO ₃)			<u>15</u>
8. Bicarbonate (HCO ₃)	HCO ₃	<u>900</u>	+61 _____ HCO ₃
9. Chlorides (Cl)	Cl	<u>7000</u>	+35.5 _____ Cl
10. Sulfates (SO ₄)	SO ₄	<u>0</u>	+48 _____ SO ₄
11. Calcium (Ca)	Ca	<u>4</u>	+20 _____ Ca
12. Magnesium (Mg)	Mg	<u>0</u>	+12.2 _____ Mg
13. Total Hardness (CaCO ₃)		<u>10</u>	
14. Total Iron (Fe)		<u>5.0</u>	
15. Barium (Qualitative)			
16. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04				
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>15</u>			<u>1260</u>
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>197</u>			<u>11,517</u>

Saturation Values

Distilled Water 20°C

CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

FEDERAL 2-35
 2136' FNL & 2136' FWL (SE/NW)
 SECTION 35, T8S, R18E
 EIGHT MILE FLAT NORTH FIELD
 UTAH COUNTY, UTAH

GL: 4833'

Spud: 09/25/84
 Compl: 11/12/84

Base Of USDW @ 233'

Uinta Formation @ Surface

Top of Green River Formation
 @ 1600'

Top of Cement @ 1670' (CBL)

12-1/4" hole

8-5/8", 24# Csg. @ 256'
 Cmted. w/155 sx to surf.

← 7-7/8" hole

PERFS:

4158' - 4192' (34 holes)
 Squeezed off w/ cement

4341' - 4390' (38 holes)

4990' - 5231' (40 holes)

5671' - 5953' (54 holes)

Tbg Anchor @ 5883'

2-7/8", 6.5#, J-55 tbg @ 5981'

Wasatch Tongue of Green
 River Formation @ 6014'

PBTD @ 6207'

TD @ 6250'

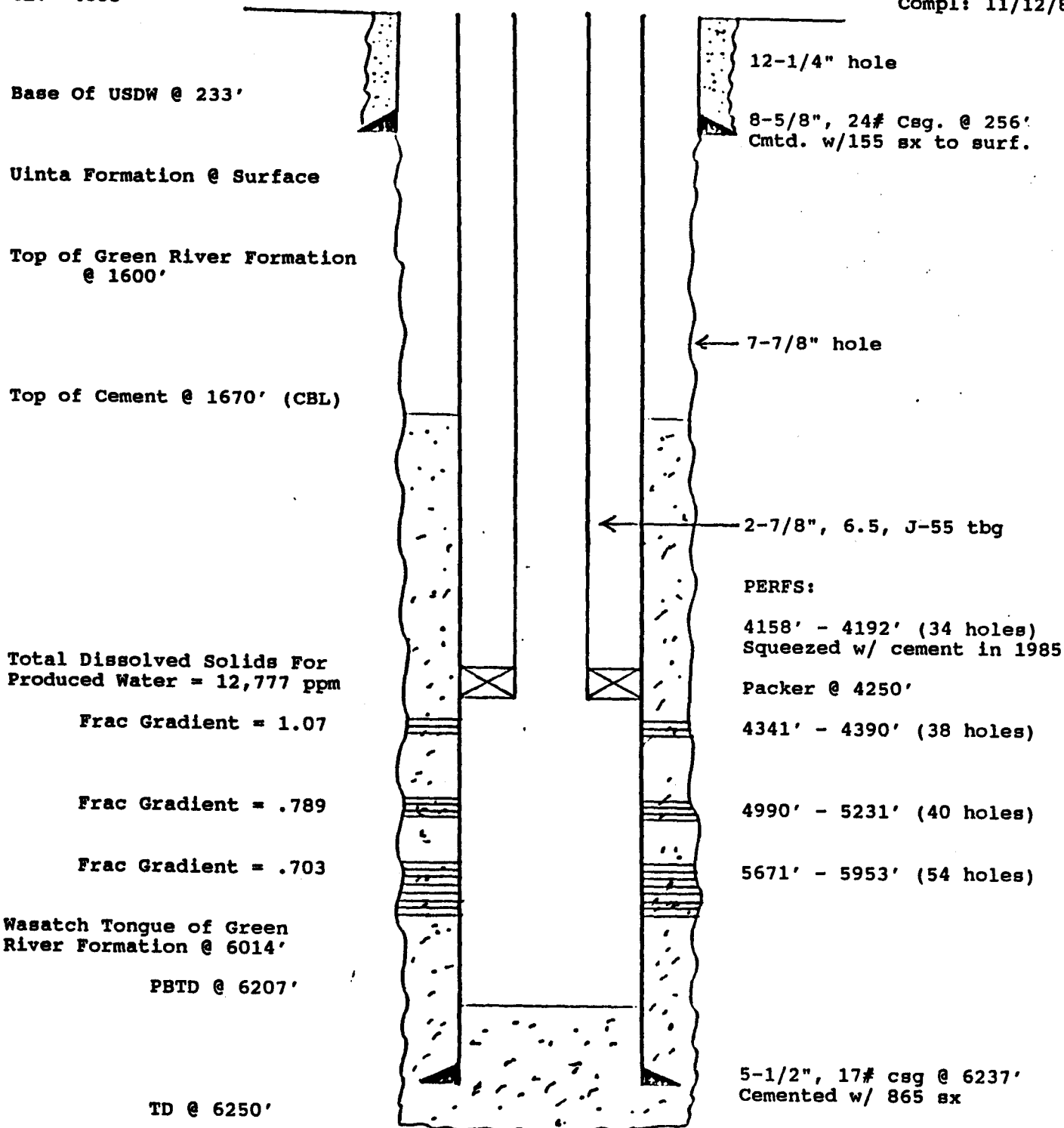
5-1/2", 17# csg @ 6237'
 Cemented w/ 865 sx

CURRENT WELLBORE DIAGRAM

FEDERAL 2-35
2136' FNL & 2136' FWL (SE/NW)
SECTION 35, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4833'

Spud: 09/25/84
Compl: 11/12/84

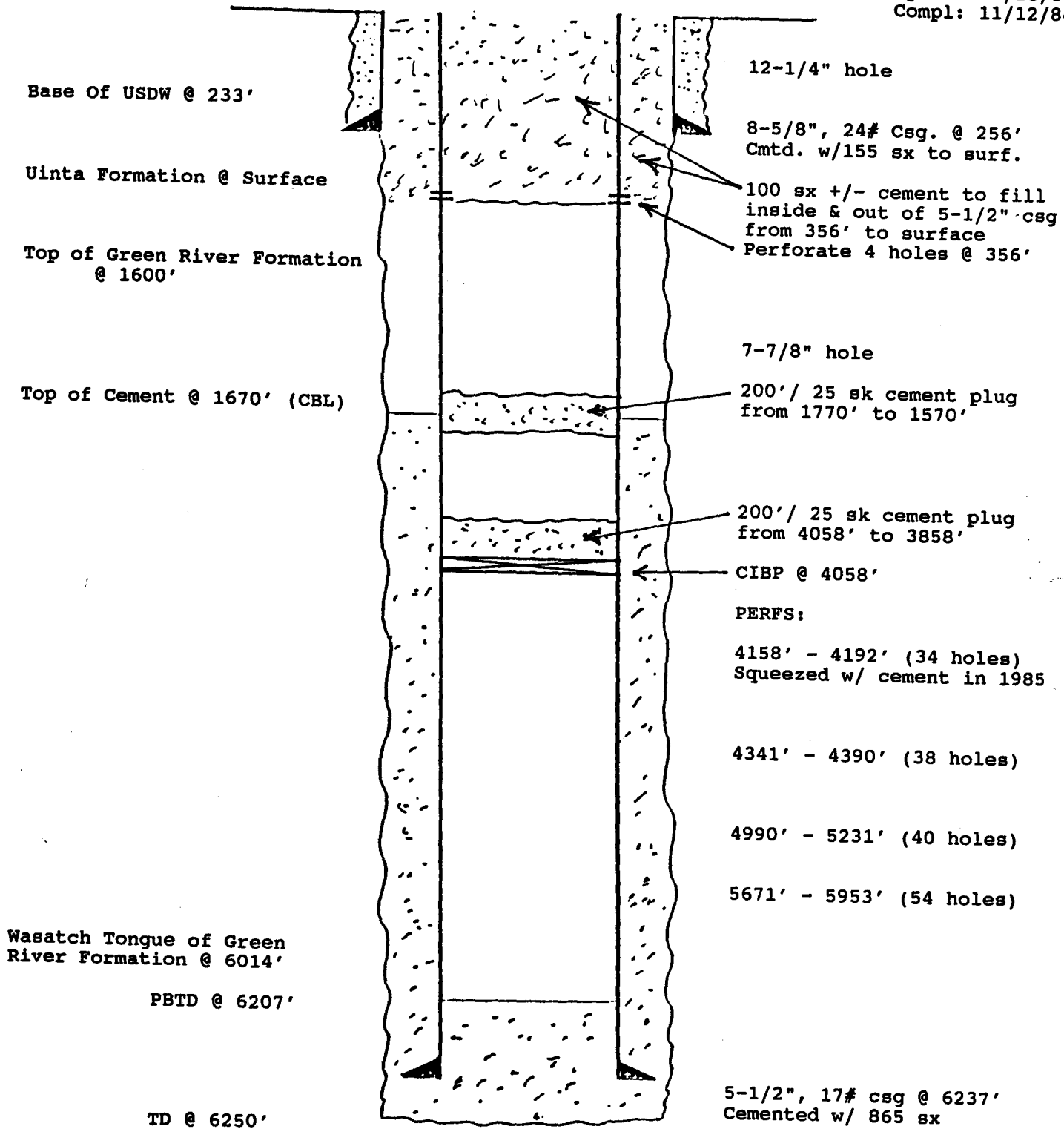


PROPOSED WATER INJECTION WELLBORE DIAGRAM

FEDERAL 2-35
2136' FNL & 2136' FWL (SE/NW)
SECTION 35, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4833'

Spud: 09/25/84
Compl: 11/12/84



P & A'd WELLBORE DIAGRAM



PLUGGING AND ABANDONMENT PLAN

NAME AND ADDRESS OF FACILITY

Pariette Unit
Uintah County, Utah

NAME AND ADDRESS OF OWNER/OPERATOR

Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT — 640 ACRES

STATE

UT

COUNTY

Uintah

PERMIT NUMBER

SURFACE LOCATION DESCRIPTION

SW 1/4 OF NW 1/4 OF SW 1/4 SECTION 35 TOWNSHIP 8S RANGE 18E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface
Location 846 ft. from (N/S) N Line of quarter section
and 552 ft. from (E/W) W Line of quarter section

TYPE OF AUTHORIZATION

- ☐
- Individual Permit
-
- ☒
- Area Permit
-
- ☐
- Rul.

Number of Wells 1

WELL ACTIVITY

- ☐
- CLASS I
-
- ☒
- CLASS II
-
- ☐
- Brine Disposal
-
- ☒
- Enhanced Recovery
-
- ☐
- Hydrocarbon Storage
-
- ☐
- CLASS III

Lease Name FederalWell Number 13-35D

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
SEE ATTACHMENT				

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- ☒
- The Balance Method
-
- ☐
- The Dump Bailer Method
-
- ☐
- The Two-Plug Method
-
- ☐
- Other

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (Inches)							
Depth to Bottom of Tubing or Drill Pipe (ft.)	SEE ATTACHMENT						
Sacks of Cement To Be Used (each plug)							
Slurry Volume To Be Pumped (cu. ft.)							
Calculated Top of Plug (ft.)							
Measured Top of Plug (if tagged ft.)							
Slurry Wt. (Lb./Gal.)							
Type Cement or Other Material (Class III)							

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (If any)

From	To	From	To
SEE ATTACHMENT			

Estimated Cost to Plug Wells

\$13,000.00

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print)

Kary J. Kaltenbacher, V.P.

SIGNATURE

DATE SIGNED

2/20/96